

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL & 1980' FEL, Sec. J-15-23S-32E

5. Lease Serial No.
NM84728

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Tomcat 15 Federal 2

9. API Well No.
30-025-33909

10. Field and Pool, or Exploratory
Wildcat Devonian

12. County or Parish 13. State
Lea NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L.P., respectfully requests approval to Temporarily Abandon this well while we apply for a permit with the New Mexico Oil Conservation Division to convert this well to a Salt Water Disposal well. We anticipate the NM OCD will take approximately 30-60 days to review and approve the permit. Our operations to convert this well once we have an approved permit should take approximately 30 days. The following is the procedure we intend to use.

- plug
1. Set CIBP at bottom of the hole from float collar to 50' above Bone Spring formation top at 8760'. Cement with 30 sacks of Class H Neat.
 2. Set CIBP within 50'-100' of upper perforations at 7264'. Dump bail 35' of Class C Neat cement or pump 25 sacks of Class C Neat cement.
 3. Set RBP within 50'-100' of upper perforations at 5207'.
 4. Conduct Mechanical Integrity Test.

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

See attached schematic.

JUN 13 2008

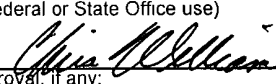
HOBBS OCD

14. I hereby certify that the foregoing is true and correct.

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

(This space for Federal or State Office use)


Approved by 
Conditions of approval, if any:

OC DISTRICT SUPERVISOR / GENERAL MANAGER

APPROVED

ACCEPTED FOR RECORD

Date **MAY 8 2008**



PETROLEUM ENGINEER

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statement or report, or to make any such statement or report with intent to defraud, or to obtain any money or property by such means.

*See Instruction on Reverse Side

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DEVON ENERGY PRODUCT TOMCAT '15' FEDERAL #2 (OIL)
 DIAMONDTAIL Field, LEA Co., NM Area: INGLE WELLS/SAN
 1980' FSL, 1980' FEL, Sec 15, 23S 32E C NW St Elev: 3735.0' (15.0' AGL)

Last updated by:

Jim Cromer 04/23/2008

Surface Casing Record

13.375" / 48.00# / H-40 / STC @ 667'

Intermediate Casing Record

8 625" / 32.00# / S-80 / STC @ 4941'

Production Casing Record

5 50" / 17 00# / N-80 / LTC @ 9003'

Tubing Record

OUT

Well History (spudded 02/26/2000):

4/2/2000 - DC. Set 5.5" csg @ 9003' .cmt w/ 935 sx.
 Complete DELAWARE 8595'- 8615'. FRAC w/ 73,240#
 16/30 Ottawa sd. (IP 77 BO, 105 MCF, 128 BW).

6/00 - add pay. PF DELAWARE 8220 - 27', 7674 - 78' and
 7264 - 66'. ACDZ ea. set w/ 1000 g 7.5%. RTP.

5/07 - SI due to battery destruction (lightning).

4/08 - add pay. PF 7363 - 7368' w/ 2 SPF. Set RBP @
 7425', set pkr @ 7316'. swab tbg dry, no fluid entry
 overnight. PF 5207 - 10', 5365 - 69' and 5520 - 5530' w/ 2
 SPF 120 deg ph. Set RBP @ 5579', load hole w/ 2% KCl.
 Set pkr @ 5140'. ACDZ w/ 2000 G 7½% Pentol acid w/ 50
 BS. Broke @ 2552 PSI @ 1.9 BPM. good breaks and
 ballout on last set of balls. MAX 4100#, MIN PSI 1600
 AIP = 2000# @ 6 BPM. ISDP 860 PSI, 5M 675 PSI. 10M
 570 PSI, 15 M 510 PSI.

PF: 5207 - 5210'
 (BELL CN)

PF: 5520 - 5530'
 (BELL CN)

7264- 7266'
 (DELA)

8220- 8227'
 (DELA)

TOC = 5130' (CBL)
 PF: 5365 - 5369' (BELL CN)

PF: 7363 - 7368' (DELA)

PF: 7674 - 7678' (DELA)

PF: 8595 - 8615' (DELAWA)

5.500" csg @ 9003' w/
 935 sx

TD = 9003'

Comments:

API# 30-025-33909
 Current status: INAC

TUBING DETAIL

Descrip.	Jts	O.D./	Wt/	Gr	Conn	Depth	Int'vl
FILTER SUB	1	1.250/	0.0/	/	/	8484-	8490

Plugs:

FLTC @ 8956'

Perf Detail

Interval	spf	Date
5207- 5210'	2	04/30/2008
5365- 5369'	2	04/30/2008
5520- 5530'	2	04/30/2008
8595- 8615'	0	/ /

**Tomcat 15 Federal 2
Devon Energy Production Company, LP
May 8, 2008
Conditions of Approval**

Contact BLM office – 575-393-3612 minimum of 4 hours prior to starting work.

- 1. Approval is granted for 120 days – expiring September 5, 2008. At that time, the well must be online or plans to plug and abandon submitted.**
- 2. Plug is to be solid cement plug from bottom of hole to 8710'. Volume required is 30 sacks of Class H neat.**
- 3. Set CIBP, tag CIBP to verify depth, place 35' of cement if bailed or 25 sacks if pumped.**
- 4. Ok**
- 5. Ok**

WWI 050808