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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 UN () French Dr., Hobbs, Hobbs, NM 88240 UN () French Dr., Hobbs, Hobbs, Hobbs, Hobb	May 27, 2004
District II	WELL API NO. 30-025-34809
District II 1301 W Grand Ave, Artesia Ann 82) BBC HICONSERVATION DIVISION District III 1990 B Description Division Divisio Divisio Division Divisio Divisio Divisio Divisio Di	5. Indicate Type of Lease
	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Tomcat 16 State
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other Injection Well	8. Well Number 3
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P.	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260         405-552-8198	SW Diamondtail Delaware
4. Well Location	
Unit Letter L : 1980 feet from the South line and 660	
Section 16 Township 23S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3683' GR	
Pit or Below-grade Tank Application  or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate Dox to indicate reature of reduce, Report of Other Data	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WOR	
OTHER: OTHER F 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	Raise TOC 🛛 🖄
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/19/08 MIRU Pulling Unit Unseated pump. POOH with rods and pump. ND wellhead and NU BOP form. 5/20/08 RIH with RBP and set at 6987' Tested to 500 psi – held good. Dumped 2 sacks of sand den tubing and pumped down to RBP, POOH with tubing and retrieving head. RIH with wireline and shot 2 holes at 6400'. POOH with wireline. 5/21/08 RIH with packer and set at 6238' Tested casing to 500 psi – held good. RU and pumped down tubing into squeeze holes at 6400' Pumped a total of 275 bbls Released packer and POOH with tubing and packer. RIH with cement retainer on tubing to 6238' and left swinging. 5/22/08 Pumped 20 bbls water and set retainer Sheared out of retainer and tested tubing to 3000 psi – held good Mixed and dumped 500 sx 60/40 Poz C cement and displaced to retainer. Closed Braden Head valve and stung out of retainer and reversed out tubing. RD and POOH with tubing. 5/27/08 RU wireline and RIH with cement bond tool. Tag up at 6231' and pulled bond log with 500 psi on casing. Found top of cement at 4256'. POOH with wireline and RD tools RIH with bit and cross over and tubing. Drilled 6' of cement and drilled through rubbers on cement retainer. Circulated hole clean. 5/28/08 RIH to retainer. Drilled up remainder of retainer and drilled cement to 6409' Fell out of cement and RIH to 6488' and was clean. Circulated hole clean. Tested casing to 500 psi – held good for 15 minutes RD 5/29/08 POOH with tubing and lay down drill collars RIH with retrieving head on tubing and washed sand off top of RBP 5/30/08 TIH with tubing and seating nipple. ND BOP and NU wellhead. TIH with pump and rods. Hang well on production.	
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] SIGNATURE	or an (attached) alternative OCD-approved plan □. DATE_6/4/08 elephone No. 405-552-8198
APPROVED BY: Mus Williams OC DISTINCT SOPENVISOR/OS	NERAL MANAGER DATE

Conditions of Approval (if any):