

Office

District I

1625 N French Dr., Hobbs, NM 88201

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-35411

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tomcat 16 State

8. Well Number 13

9. OGRID Number

6137

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

(405) 552-8198

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 16 Township 23S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3684' GL

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type Drilling Depth to Groundwater 100' or more Distance from nearest fresh water well 1000' or more Distance from nearest surface water 1000' or morePit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Raise TOC☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests approval to raise the TOC as follows:

1. MIRU PU.
2. ND wellhead and POOH with rods and pump. NU BOPE. POOH with tubing and BHA.
3. MIRU WLSU. RIH with gauge ring and junk basket for 5 1/2" casing to 7000'. POOH.
4. RIH with casing punch gun and perf 5 1/2" casing with 2 SPF at 180 degree phasing: 6400' (2 holes). RD.
5. RIH with RBP and treating packer on tubing. Set RBP at 7000' +/-.
6. Dump 2 sacks sand on top of RBP.
7. Pull up hole and set treating packer above squeeze holes. Test casing.
8. RIH with tubing and cement retainer and set at 6250 +/- . Pump 500 sacks 60:40 Class C/ Pozmix cement behind 5 1/2" casing from 6400' to 4300'.
- Reverse circulate tubing capacity and POOH with tubing.
9. RIH with bit and drill collars on tubing. Drill out cement retainer and cement.
10. Clean out to RBP at 7000'. Test casing. POOH.
11. RIH with tubing and wash sand off RBP. Retrieve RBP and POOH.
12. RIH with production tubing and original BHA and circulate well clean.
13. RIH with rods and pump. Hang well on pump.
14. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Staff Engineering Technician DATE 4/30/08Type or print name Norvella AdamsE-mail address: norvella.adams@dvn.comTelephone No. (405) 552-8198

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE

JUL 17 2008