UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APROVED OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-energy abandoned well Use Form 3160-3 (APD) for such proposals				NMNM-97910 6. It Indian, Allottee or Tribe Name		
	MIT IN TRIPLICATE	DIOPOSONO TO COMPANY		o. n mulan, Allottee	OF THE INGING	
1a. Type of Well Oil Well Gas V		JUN 2 7 2008		7. Unit or CA Agree	ement Name and No.	
		MPPC		8 Well Name and I	, 1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9 API Well No.		
3. Address and Telephone No				30-025-38683 /		
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1270 FNL & 1980 FWL				Morrow 12. County or Parish 13. State		
Section 27 T26S R35E, Un	it C			LEA	NM	
CHECK API	PROPRIATE BOX(s) TO INC			OR OTHER DATA		
TYPE OS SUBMISSION			OF ACTION			
☑ Notice of Intent	Acidize Alter Casing	☐ Deepen☐ Fracture Treat	Production Reclamati	n (Start/Resume) on	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomple	te	Other	
☐ Final Abandonment Notice	✓ Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporar Water Dis	ily Abandon		
deepen directionally or recomplete honzontally, give subsite the Bond No on file with BLM/BIA Required subsequent interval, a Form 3160-4 shall be filed once testing has bee determined that the site is ready for final inspection) Devon Energy Production Company, LP r	reports shall be filed within 30 days fol n completed Final Abandonment No	lowing completion of the involved of lices shall be filed only after all requ	perations If the op irement, including i	eration results in a multipli eclamation, have been co	e completion or recompletion in a new	
Casing: 7 5/8", 39#, FJL, P110 set at 12,3						
Cement of 7 5/8" casing: Lead: 280 sack Tail with 605 sacks 15:61:11 Poz Premiun 25 . Displacement 521.0 bbls Mud @ 9.65	is 50:50 Poz Class H cemer n Plus C cement + 0.3% R-3 i ppg. TOC: 11,800	nt + 1/4 #/sx Cello Flake + 8 + 1% KCI + 0.75% EC-1 -	0.8% ASA-30 + 1/4 #/sx Cell 	1 + 10% Bentonite o Flake + 0.4% CD	+ 0.4% R-21 + 0.5% FL-52A ; -32 + 3 #/sx LCM-1 + 0.6% FL-	
Operator suppli	led entire Lead: 2 Tail!	23 St3/30	rt,) ch	18d H	or commt	
14. Thereby certify that the foregoing is true Signed	Pand correct Name Title	Norvella Adar Sr. Staff Engineering		Date A	P₽₽®VED	
(This space for Federal or State Office use)	1 -					
Approved by Conditions of approval, if any:		TRICT SUPERVISOR/C			JUN 1 6 2008	
thue to 0.5 C. Section 1001, makes it a crime for any pers its jurisdiction	on knowingly and williamy to make any	rueparament or agency or tile onite	u States arry raise,			
	*\ `**Coo	Instruction on Reverse Si			ROLEUM ENCINEER	