

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-31981</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter: <u>H</u> feet from the <u>1365</u> line and <u>North</u> feet and <u>1260</u> from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 128
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar GBR-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Turn back to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-23-08 - RU PU, POH rods, pmp, ND WH unset TAC, POH tbg, pick up scrapper w/ 4 3/4 bit & pick work string RBIH, 110 jts 2 7/8 tbg.
5-27-08 - PU 23 jts & tag @ 4171' w/ 132 jts, stop & POH tbg & drill bit, PU 4 drill collars & drill bit 4 3/4, RBIH w/ 126 jts 2 7/8 tbg
5-29-08 - RBIH 5 stands RU swivel drill & tag @ 4422', drill to 4433' fail through gas pocket, 800 PSI, bleed down, drill to 4474' circ. was big pieces of hard medal, & white little rock, circ.hole clean, POH tbg.
5-30-08 - Bleed well down, RIH w/ 4 1/2 "rock bit, 4 - 3 1/2 drill collars on 2 7/8 tbg RU swivel, catch circ., clean out @ 4474', fell through @ 4478', RIH & tag sand & fill @ 4815', clean out to 4870', circulated clean, RD swivel.
6-2-08 - RU WL, perf, shot 60 holes, POH guns, RBIH gauge ring to 4474', POH, RD WL pick up AD-1 pkr - 5 1/2 RBIH & test tbg, set @ 3990', RD tbg tester
6-3-08 - MIRU Raising Star, started acdz from 4789' to 4114' made 8 stages of acid & 7 blocks stages of rock salt, 7500 # & 16500 gals of 15 % HCL acid, ISIP 2360 psi, avg rate 4.7 bpm, max rate 5.0 bpm, avg pres 2550psi, max pres 2810 psi, flow well back in frac tk 445 bbls tbg pres @ 80 psi, total bbls to recover 538 bbls.
6-4-08 - bleed well to frac tk flow 177 bbls, total back flow, 613 bbls, total to recover 538 bbls, over load 75 bbls
6-5-08 - disconnected from flow line, & put tbg to frac tank back flow 30 bbls in one, wind started blowing hard, S.I. tie tbg to flow line.
6-6-08 -RU pmp trk, pump 30 bbls back side & 20 bbls brine wtr on tbg, went on vacuum, release pmp trk POH 30 jts, well started flowing call pmp trk back, pump 40 bbls brine wtr, went on vacuum, POH rest of work string, 2 7/8 LD w/ pkr. RU tbg tester, RD tbg tester, ND BOP set TAC NU WH, tie tbg to flow line.
6-9-08 - RU pmp trk, pump 20 bbls brine wtr kill well, pick up pmp, RBIH w/ rods, hang well RD vacuum trk, RD PU assemble well head, clean location M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 7-8-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

JUL 17 2008

Conditions of Approval (if any):