UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS Po not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM03428 If Indian, Allottee or Tribe Name		
					o. It indian, Anottee or Thoe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PANTHER FEDERAL 03		
2. Name of Operator Contact: ROBERT CHASE E-Mail: jerrys@mackenergycorp.com					9. API Well No. 30-025-36324-00-X1		
3a. Address 3b			(include area code		10. Field and Pool, or Exploratory UNDESIGNATED		
			9539				
		11. County or Parish, and State					
Sec 31 T17S R32E NESW 1650FSL 1650FWL					LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Deepen		en	Production (Start/Resume)		☐ Water Shut-Off	
_	Alter Casing	Fracture Treat		□ Reclam	ation	☐ Well Integrity ☐ Other Well Spud	
Subsequent Report	Casing Repair	□ New	ew Construction Recor		olete		
Final Abandonment Notice	Change Plans	Plug and Abandon		□ Tempor	Temporarily Abandon Well		
13. Describe Proposed or Completed Op	Convert to Injection	_	ug Back Water Disposal				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 08/02/2003 3:30 PM spud 17 08/04/2003 8:30 PM TD 17 1 08/05/2003 RIH w/19 joints 1 6# salt, tail in w/200 sx Class 08/06/2003 WOC tested BOF 08/09/2003 TD 12 1/4 hole @ sx 35-65-6, 6# salt, 1/4# CF, 8/10/03. 08/10/2003 WOC tested BOF 08/19/2003 TD hole @ 5021' 08/20/2003 RIH w/5 1/2" LT& 5% KCL, 5# LCM, 1% FL20,	bandonment Notices shall be filed on final inspection.) 1/2" hole. 2" hole @ 823'. 3 3/8" 54.5# J-55 ST&C set @ C, 2% CC, circ 92 sx, plug do P to 2000# for 10 minutes, held 2223', RIH w/9 5/8" H-95 53 tail in w/200 sx Class C, 2% (P to 2000# for 10 minutes, held 1. 2 to 2000# for 10 minutes, held 1. 3 control to 2000# for 10 minutes, held 2 control to 2000#	2) 817', Ce 2) 817', Ce 2) 80 0K. 3:5# 52 joir CC, circ 86 1d OK. 4966' Cer	mented w/425 O AM. ts set @ 2201' o sx, plug down	sx 35-65-6, Cemented 1:30 AM	1/4# CF, 000 000 000 000 000 000 000 000 000 0	and the operator has	
	Electronic Submission #2380 For MACK ENERG' committed to AFMSS for proces	04 verified Y CORPOR ssing by Lin	by the BLM Wel ATION, sent to ida Askwig on 0	I Information the Hobbs 19/17/2003 (0)	System 3LA0285SE)		
37 (D.) . 1/m 1)				ICTION CLE			
Signature (Electronic S	Submission)		Date 09/15/2	003	***************************************		
	THIS SPACE FOR F	EDERA	OR STATE	OFFICE U	SE		
Approved By ACCEPTED			DAVID R GLASS TitlePETROLEUM ENGINEER		ER	Date 09/17/2	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subi	warrant or ject lease	Office Hobbs			Ke	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs

Additional data for EC transaction #23804 that would not fit on the form

32. Additional remarks, continued

FL25, tail in w/200 sx 50-50-2 Poz, plug down 11:45 PM, circ 80 sx 8/20/03. WOC 12 hours tested casing to 600# for 20 minutes, held OK.