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District Office

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103

DICTRICT

OIL CONSERVATION DIVISION WELL APINO.

Revised 1-1-89

| STATE P.O. Box 2088 Santa Fc, NM 7504-2088 Santa Fc, NM 7504-20 | DISTRICT OIL CONSERVATION DIVISION | | 30-025-014 | 95 | |
|--|--|---|--|---------------------------------------|----------------------|
| P. O. Drewer DD, Artesia, MS 8210 STATE FEE STATE FOR PORDS ALS IN 87410 6. State Oil & Gis Ease No. B-2148 (IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL'OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR REMOTE (PORM CIUT) FOR SICH PROPOSALS IN DEBUT (PO | 1625 French Drive Hobbs, NM 88240 DISTRICT II P. O. Box 2088 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL' OR TO DEEPEN OR PLIG BACK TO A DIFFERENT RESERVOIR, UST "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Welt: OIL OTHER WIW 2. Name of Operator The Wiser Oil Company 3. Address of Operator The Wiser Oil Company 4. Well Losation Unit Letter M. J. 6607 P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 4. Well Losation Unit Letter M. J. 6607 P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 10. Elevation Robon whether DF, RKB, RT, GR, exc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) SEE RULL 1103. R2563 MIRM Mayo Marr Casing Pulling Inc. NU BOP, Blied well down. Release pkr. POIL w/123 jis. 2-78° thp. & 5-12° AD-1 pkr. Set CIBP @ 4050. Circulate 10% mod. Spot 25 sks. 8/4050-3804*. Tag not required per Gary Wink w/NMOCD. POIL 5 per 25 sks. 6/2212° 1931*. R2603 Tag 20 931*. Perforate @ 1300°. Set pkr. @ 997*. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Blied well 100 to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDMOTHYR is Pk. A.D. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. | P. O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 7504-2088 | | | | FEE |
| SUNDRY NOTICES AND REPORTS ON WELLS (IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PRINT" (FORM C-101) FOR SICH PROPOSALS.) 1 Type of Well: OTHER WIW 2. Name of Operator The Wiser Oil Company 3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 4. Well Location Othic Letter P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 10 Feet From The Line and 6600 Feet From The South Line and 6600 Feet From The West Line NOTICE OF Intention TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER WILL GRAPH STAND COMMENT OF ARB. RIC GRAPH STAND CEMENT JOB OTHER SUBSEQUENT REPORT OF: CASING TEST AND CEMENT JOB OTHER SOUTH SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER SUBSEQUENT REPORT OF SUBSEQ | | | | e No. | |
| 1 17 17 17 17 18 18 18 | | | B-2148 | | |
| Type of Well: OIL GAS OTHER WIW | SUNDRY NOTICES AND REPORTS ON WELLS | | | | |
| Type of Well: OIL | | | _ | | |
| OTHER WIW WELL OTHER WIW 2. Name of Operator Survey Survey | (FORM C-101) FOR SUCH PROPOSALS.) | | Caprock Malja | ımar Unit | |
| WELL WELL OTHER WIW | | | | | |
| 3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 4. Well Location Unit Letter M. M. 666° Feet From The South Line and 23 / 666° Feet From The West Line Section 2.1 / Township 175 Range 33E NMPM Lea County 10. Elevation (Show whether DF. RKB. RT. GR. etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON THERE TO THERE THE DITTERS OF THE PROPERT OF: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8725/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts, 2-7/8" ibg, & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 104 mid. Spot 25 sks. P4350'-3804'. Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. 1722'1-1931'. 8726/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. PoH. Spot 25 sks. 1722'1-1931'. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SKINATURE Than, O Locate hole in casing @ 111 Lecephole NO. (505) 392-9797. TITLE Production Tech II. DATE October 22, 2003 TYPE OR PRINT NAME. Mary Jo Turner. | | | | | |
| 3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797 4. Well Location Unit Letter M. M.: 6667 Feet From The South Line and 6669 Feet From The West Line 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4 115' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" tbg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 10# mud. Spot 25 sks. 64050'-3304'. Tag not required per Gary Wink w/MOCD. POH. Spot 25 sks. 6/212'-1931'. 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000's Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. Wock 6 ins. & tag per PMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casising @ 249'. Johnny Robinson w/NMOCD wow.NMOCD wock 60's means and surface control of the Well Bore. Liability under bond is retained until surface restoration is completed. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE 7 Day Of PRINT NAME 1 Mary Jo Turmer 1 TITLE Production Tech. II DATE October 22, 2003 TYPE OR PRINT NAME 1 Mary Jo Turmer 1 TITLE Production Tech. II DATE October 22, 2003 TYPE OR PRINT NAME 1 Mary Jo Turmer 1 TITLE Production Tech. II DATE October 22, 2003 TYPE OR PRINT NAME 1 Mary Jo Turmer 1 TITLE Production Tech. II DATE October 22, 2003 TYPE OR PRINT NAME 1 Mary Jo Turmer 1 TITLE Production Tech. II DATE Octob | · · · · · · · · · · · · · · · · · · · | | | | |
| 4. Well Location Unit Letter M. M.: 6660 Feet From The South Line and 6660 Feet From The West Line Section 21 D Township 17S Range 33E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4115' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" thg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 10# mud. Spot 25 sks. f4050'-3804'. Tag not required per Gap Wink w/MMOCD. POH. Spot 25 sks. f72212'-1931'. 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1009 MoCD. Locate hole in cassing @ 249'. Johnny Robinson w/MMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in cassing @ 249'. Johnny Robinson w/MMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in cassing @ 249'. Johnny Robinson w/MMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in cassing @ 249'. Johnny Robinson w/MMOCD woch for the Well Bore. Liability under bond is retained until surface restoration is completed. SiGNATURE 1710a. On July 10 | | | | | |
| 4. Well Location Section 21 | | | 1 | | |
| Unit Letter MM : 6660 Feet From The South Line and 6660 Feet From The West Line Section 21. 7 Township 17S Range 33E NMPM Lea County 10. Elevation (Xhow whether DF, RKB, RT, GR, etc.) 4115 Township 17S Range 33E NMPM Lea County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RUILE 1103. 8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" tbg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050". Circulate 10# mud. Spot 25 sks. f/050"-3804". Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. f/2212"-1931". 8/26/03 Tag @ 1931'. Perforate @ 1300". Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701". Accepted by NMOCD. Locate hole in casising @ 249°. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. 6/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDMOTNWell is P & AD. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. | 4 Well Location | | | 8 | |
| Section 24 2 D Township 17S Range 33E NMPM Lea County | | 23/0 | F - 4 F TI W/ | agt L: | |
| 10. Elevation (<i>Show whether DF, RKB, RT, GR, etc.</i>) 4115' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" thg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 10th mud. Spot 25 sks. (#4050'-3804'. Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. (#212'-1931'. 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. at gper NMOCD. POH. Spot 25 sks. (#212'-1931'. POH. Witnessed by Johnny Robinson w/NMOCD w/Oc 6 brs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casising @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDM (18 el is P & A'D) Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. | Unit Letter W1 /V: -600 Feet From The South | Line and | reet from the | est Lir | ie |
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| OTHER: CASING TEST AND CEMENT JOB | PERFORM REMEDIAL WORK — PLUG AND ABANDON — RE | EMEDIAL WORK | L ALTE | RING CASING | |
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| 8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" tbg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 10# mud. Spot 25 sks. f/4050'-3804'. Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. f/2212'-1931'. 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casisng @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDM 20 Well is P & A'D. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Thorugh Name Mary Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | OTHER: OT | THER: | | · | |
| Circulate 10# mud. Spot 25 sks. f/4050'-3804'. Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. f/2212'-1931'. 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casisng @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDM 12 John Well is P & A'D. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Than 10 June Mary Jo Turner TITLE Production Tech II TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | | and give pertinent date. | s, including estimated d | ate of starting any | |
| 8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casisng @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDMOD Well is P & A'D. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mary Jo Turner TITLE Production Tech II TELEPHONE NO. (505) 392-9797 | | | | | @ 4050'. |
| POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casisng @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC. 8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDM 20 Well is P & A'D. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many On Juney Title Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | | | • | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per 1 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squee | NMOCD. Tag @ 701'. eze 75 sks. Circulate to | Accepted by NMOCD. surface. Closed surface | Locate hole in ca valve & squeezed | se pkr. & sisng @ |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | 8/27/03 Tag 124' Snot 10 sks f/60' to surface Out off WH & anchors Lavel nit | & cellar Install decho | de marker PDM009 | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | o. 2.700 Tag 12.1. opoc to sast too to surface. Cut off with the ancilots. Devel pit | a conar. mstan dry no | TO MAIROI. REVIOUS WE | MIST & AD. ~ | 0,77 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | 4 1 1 6 6 1 3371 | I Domo | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 2003 | © / 0~ / |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | Approved as to plugging of the Wel | ין ד אסובי | 52(| W. Th | (3) |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Many Jo Turner TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | Liability under bond is retained unt | .11 | 42 | 27,000 | 1-3 |
| SIGNATURE Many On Twenty TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | surface restoration is completed. | | 15 | 4. 4.000 | 3/ |
| SIGNATURE Many On Twenty TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | | | /cz/ | , ત | |
| SIGNATURE Many On Twenty TITLE Production Tech II DATE October 22, 2003 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797 | I hereby certify that the information above is true and complete to the best of my knowled | ge and belief. | | <u> </u> | |
| TYPE OR PRINT NAME / Mary Jo Turner TELEPHONE NO. (505) 392-9797 | | • | Tach II | DATE Ostabar 22 | 2002 |
| (This space for State Lise) | TYPE OR PRINT NAME Mary Jo Turner | _ IIILE <u> </u> | | | <u>, 2003</u> |
| | (This space for State Use) | | | | |