

DISTRICT I
1625 French Drive Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-01495
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER WIW	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 82
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter MN ³³⁰ 660 Feet From The South Line and ²³¹⁰ 660 Feet From The West Line Section 21 ²⁰ Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4115' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

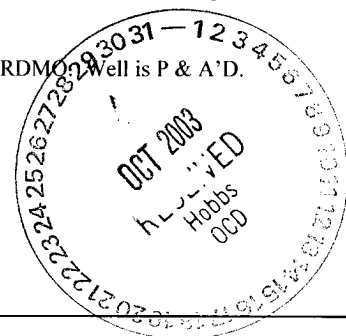
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/03 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. Bled well down. Release pkr. POH w/123 jts. 2-7/8" tbg. & 5-1/2" AD-1 pkr. Set CIBP @ 4050'. Circulate 10# mud. Spot 25 sks. f/4050'-3804'. Tag not required per Gary Wink w/NMOCD. POH. Spot 25 sks. f/2212'-1931'.

8/26/03 Tag @ 1931'. Perforate @ 1300'. Set pkr. @ 997'. Squeeze 50 sks. and well started circulating. Pressure @ 1000#. Bled well to 0#. Release pkr. & POH. Witnessed by Johnny Robinson w/NMOCD. WOC 6 hrs. & tag per NMOCD. Tag @ 701'. Accepted by NMOCD. Locate hole in casing @ 249'. Johnny Robinson w/NMOCD required to set packer @ 60' and squeeze 75 sks. Circulate to surface. Closed surface valve & squeezed additional 20 sks. WOC.

8/27/03 Tag 124'. Spot 10 sks. f/60' to surface. Cut off WH & anchors. Level pit & cellar. Install dry hole marker. RDM On Well is P & A'D.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 22, 2003
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 29 2003
CONDITIONS OF APPROVAL, IF ANY: