State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resources Department		Revised 1-1-89
<u>DISTRICT I</u> P. O. Box 1980. Hobbs, NM 88240	OIL CONSERVATION DIVISION P. O. Box 2088		WELL API NO. 30-025-01500
<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 7504-2088		5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-2148
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
1 Type of Well: OIL GAS WELL WELL	OTHER WIW		
2. Name of Operator			8. Well No.
The Wiser Oil Company		55	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico		9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location	Tioobs, New Mexico		ivialjanai Grayouig San Andres
Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line			
Section 20	Township 17S Rang		NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4214' GR			
	Appropriate Box to Indicat		•
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB
OTHER:		OTHER: Repair Parted	d Tubing
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
10/13/03 MIRU Eunice Well Service. NU BOP. POH w/4 jts. tbg. Tbg. parted in collar. RIH w/tbg. & screwed into tbg. Pull 5 pts. over wt. over tbg. Tbg. pulled out of collar. Repeated and tried to release pkr. Pkr. on liner top @ 4022'.			
10/14/03 RIH w/4-5/8" overshot on 2-3/8" tbg. Caught fish @ 744'. Sheared pkr. @ 50,000#. POH w/2-3/8" tbg. LD 20 bad jts. & AD-1 pkr. RIH w/2-3/8" x 5-1/2" AD-1 pkr. & 2-3/8" IPC tbg. to 3906'. Circulate pkr. fluid. Set pkr. @ 3905'. Test csg. to 500# for 30 min. Performed by Nick Jimenez w/Gandy Corporation. RD BOP. NU WH. Place well back on injection - 100 BWPD @ 1180#. RDMO.			
	I		093031-123 850
			24.25.26.27 20.25.26.27 20.25.26.27
			18 1 1000 33
			(cd.)
I hereby certify that the information above is tru	ne and complete to the best of my knowl	edge and belief.	675056181713
SIGNATURE Mary Jo Turner	er	TITLE Production Tec	
(This space for State Use)			
APPROVED BY Hay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 2 9 2003			

