March Marc	Submit 3 Copies To Appropriate District Office	State of New Mexico `	Form C-103	
Distance	District I	nergy, Minerals and Natural Resources	May 27, 2004	
District Form Report Form Record Form Re			WELL API NO.	
Some Dream Rd. Ann. Apr. Apr. 2008 Santa Fe, NM 87505 STATE FEE X 12505 Strate of Rd Santa Fee, NM 87505 STATE FEE X 12505 Strate of Rd Santa Fee, NM 87505 Strat	1301 W Grand Ave., Artesia, NM 88210			
CONDITION COND	District III 1000 Rio Brazos Rd., Aztec, Nord 74901 2000			
SCRIPK FOTICES AND REPORTS ON WELLS SCRIPK FOTICES AND REPORTS ON WELLS	District 1 v	Santa Fe, NM 8/505		
DONOT USE THIS POWN FOR PROPOSALS TO DRILL OR TO DEEPHN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REMIT" (FORM C-101) FOR SLCH PROPOSALS)		CD	o. State Off & Gas Lease No.	
DIFFERENT RESIREVOIR. CSF-YAPPLICATION FOR PERMIT! O'ROM C-101 FOR SUCH REOFOSALS.] 1. Type of Well: Oil Well X Gas Well Other S. Well Number #1			7. Lease Name or Unit Agreement Name	
ROPOSALS			agyunn gov	
1. View of Weil: Oil Weil X Gas Weil Under Oil Weil X Gas Weil Under Oil Weil X Oil Weil X Oil Weil X Oil STEVENS, INC. Oil Weil X Oil X				
READ & STEVENS, INC. 10. Pool name or Wildcat		ell Other		
3. Address of Operator P. O. BOX 1518, ROSWELL, NM 88202-1518 10. Pool name or Wildeat 14. Well Location 15. Unit Letter: 1. 1980 feet from the South line and 1980 feet from the East line 15. Scharb Bone Spring 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866.2' GR - 3879' RKB 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866.2' GR - 3879' RKB 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866.2' GR - 3879' RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe proposed on Change Plans Check Plans		TEVENS INC		
4. Well Location Unit Letter: J. 1980 feet from the South line and 1980 feet from the East line Section 7 Township 198 Range 356 NAPPM County: Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866.2' GR - 3879' RKB Pit or Relow-grade Tank Application or Clearer Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Relow-Grade Tank: Volume bibs: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS GOMMENCE DRILLING OPINS PAND A CASING/CEMENT JOB DTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRUSU. Isolate hole in csg between 8483' and 8514'. Cmt squeeze by pumping 75 sxs H cmt neat lead followed by 25 sxs H cmt tail containing 2% CaCl. WOC. Tag cmt at 8470'. Drill cmt. PU & RIH w/BPMA, perf d thg sub, thg, TAC. NDBOP. Set TAC @ 10,017'. EOT @ 10,159'. Seating nipple @ 10,145'. NUWH. PU & RIH w/pump & rods. Hung on w/good pump action. RDMOSU. Left unit pumping to tank battery. MIRUSU. Unseat pump. POH w/rods, pump. NDWII. Ris TAC. NDBOP. POH w/rbg, RIH w/pk & tbg. Set pkr at 10,077'. RU acid crew. Acidize well by pumping 1,000 gal 15% NeFe acid containing 10% paraffin solvent. Spaced 30 BS eventy throughout job Plus developed by 10		TEVENS, INC.		
Unit Letter: J: 1980 feet from the South line and 1980 feet from the East line Section 7 Township 19S Range 55E NNFM County: Lea		SWELL, NM 88202-1518		
Section 7 Township 19S Rauge 35E NMPM County : Lea	4. Well Location			
Pit or Below_grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from	Unit Letter: J: 1980 feet from the	ne South line and 1980 feet from the East li	ne /	
II. Elevation (Show whether DR, KRB, RI, UR, CRC.)	Section 7 Town	nship 19S Range 35E NMF		
Pit Upe	11. I		etc.)	
Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surfa	Pit or Polow grade Tank Application or Closus			
Relow-Grade Tank: Volume Bolts: Construction Material			Distance from nearest surface water	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
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