

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 21 2008

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25804
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator READ & STEVENS, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 1518, ROSWELL, NM 88202-1518		7. Lease Name or Unit Agreement Name SCHARB COM
4. Well Location Unit Letter: J: 1980 feet from the South line and 1980 feet from the East line Section 7 Township 19S Range 35E NMPM County : Lea		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866.2' GR - 3879' RKB		9. OGRID Number 018917
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU. Isolate hole in csg between 8483' and 8514'. Cmt squeeze by pumping 75 sxs H cmt neat lead followed by 25 sxs H cmt tail containing 2% CaCl. WOC. Tag cmt at 8470'. Drill cmt. PU & RIH w/BPMA, perf'd tbg sub, tbg, TAC. NDBOP. Set TAC @ 10,017'. EOT @ 10,159'. Seating nipple @ 10,145'. NUWH. PU & RIH w/pump & rods. Hung on w/good pump action. RDMOSU. Left unit pumping to tank battery. MIRUSU. Unseat pump. POH w/rods, pump. NDWH. Rls TAC. NUBOP. POH w/tbg. RIH w/pkr & tbg. Set pkr at 10,077'. RU acid crew. Acidize well by pumping 1,000 gal 15% NeFe acid containing 10% paraffin solvent. Spaced 30 BS evenly throughout job. Flushed w/45 bbls 2% KCl wtr. RIH w/swab. RD swab. Rls pkr. POH w/tbg laying dwn pkr. RIH w/BPMA, Perf'd sub, tbg, TAC. NDBOP. NUWH. Set TAC. RIH w/pump & rods. Seat and space pump. Hang well on. RDMOSU. Left unit pumping to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: John C. Maxey TITLE: OPERATIONS MANAGER DATE: 03/18/2008

Type or print name John C. Maxey

E-mail address: jcm@read-stevens.com

Telephone No. 575-622-3770 x 224

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

Conditions of Approval (if any):

JUL 22 2008