1625 N Frenc	ch Dr , Flobt	os, NM 8	82405	E GE	İW	State o ∭Mmeral	f New Me s and Natur	cico al Resou	irces		Form C-101 May 27, 2004	
<u>District II</u> 1301 W. Gran	id Avenue, A	Artesia, N	NM 882	10			. ~		Su	ibmit to appro	opriate District Office	
District III	ros Pood A	ztec NM	1 87410	JUN 2	n 7008		ervation D					
District IV							th St. Franc Fe, NM 87:				MENDED REPORT	
1220 S St. Fr	ancıs Dr , S	anta Fe, I	₩¶		S()	日朝 「日日」					DD A ZONE	
APPL	ICATI	ON FO	OR P	PERMIT			NTER, D	EEPEN	I, PLUGBAC	² OGRID Num	DD A ZONE	
Operator Name and Address										025575	/	
Yates Petroleum Corporation									³ API Number			
105 South Fourth Street Artesia, New Mexico 88210									30-6	125-3	34032	
³ Property Code ³ Property Na										Ŷ	1	
	35818 Monkey BIZ St						tate Com.		¹⁰ Prope	osed Pool 2	1	
		v		posed Pool 1 Mississippia	n				горс	Scu 1 001 2		
L	<u> </u>		Vildeut	TTIBBIBBIPPIG		⁷ Surface	Location					
UL or lot no.	Section	Townsh	up	Range	Lot Idn			South line	Feet from the	East/West line		
M	21	16S		32E	M	66)' ~	South	660'	West	Lea	
				⁸ Propos	sed Bottor	n Hole Loca	ion If Differ	ent From				
UL or lot no.	Section	Townsh	ир	Range	Lot Idr	n Feet fro	m the North	/South line	Feet from the	East/West line	County	
]				⊥	litional We	11 Informat	ion				
¹¹ Work	Type Code		1	² Well Type Cod			/Rotary		Lease Type Code	15 (Ground Level Elevation	
	New Well Gas								State /	State 4334'		
	Multiple N		1	¹⁷ Proposed Dept 12900'	th		mation in Limestone		Contractor		-	
Depth to Gro					Distance	from nearest fre	sh water well	_ _	Distance fror	n nearest surfac	e water	
2	.00'		~			- >1(Drilling	Mathad:	>1000'		
	iner. Synthe		12_mils	thick Clay	Pit Vol	ume: <u>24,000</u>		-		nesel/Oil-based	□ Gas/Air □	
										Tebel on busta		
Clos	sed-Loop Sy	stem	<u> </u>	21	Dueneg							
Clos	sed-Loop Sy	stem] 	21	<u>^</u>	ed Casing a	nd Cemen	t Progra		ament	Estimated TOC	
Hole	Size	stem	Casing	g Sıze	<u>^</u>	weight/foot	nd Cemen Setting	t Progra	m Sacks of Co		Estimated TOC	
Hole 17	Size		13.3	g Size 375	<u>^</u>	weight/foot 48	nd Cemen Setting 4(t Progra Depth	m Sacks of Co 400		0	
Hole	Size			g Size 375	<u>^</u>	weight/foot 48 40	nd Cemen Setting 40 43	t Progra Depth 0 00	m Sacks of Co 400 1450)	0 0	
Hole 17	Size .5 25		13.3	g Size 375 525	<u>^</u>	weight/foot 48	nd Cemen Setting 4(t Progra Depth 0 00	m Sacks of Co 400)	0	
Hole 17 12. 8.7	Size .5 25 75		13.3 9.6 5.	g Size 375 25 .5	Casing	weight/foot 48 40 17	Setting 40 43 129	t Progra Depth 0 00 00	m Sacks of Co 400 1450 2225	5	0 0 3800	
Hole 17 12. 8.7	Size .5 25 75		13.3 9.6 5.	g Size 375 5 .5	Casing	weight/foot 48 40 17 EN or PLUG B	ACK, give the	t Progra Depth 0 00 00	m Sacks of Co 400 1450 2225	5	0 0	
Hole 17 12. 8.7 ²² Describe zone. Describe	Size .5 25 75 the propose ribe the blow	ed progra	13.3 9.6 5. m. If th vention	g Size 375 25 .5 his application program, if an	Casing Casing is to DEEP y. Use addi	weight/foot 48 40 17 EN or PLUG B itional sheets if the Mississi	ACK, give the distance of the second	t Progra Depth 0 00 00 data on the permediate	m Sacks of Co 400 1450 2225 present productive a	2000 and propo	0 0 3800 sed new productive 400' of surface	
Hole 17 12. 8. ²² Describe zone. Descr Yates Petr casing wil	Size .5 25 75 the propose ribe the blow roleum Co Il be set/co	ed progra wout prevorporati emented	13.3 9.6 5. .m. If th vention on pro	g Size 375 25 .5 his application program, if an opposes to dri rmediate cas	Casing Casing 11s to DEEP 1y. Use addi 11l and test sing will b	weight/foot 48 40 17 EN or PLUG B itional sheets if the Mississi we set at 4300	ACK, give the necessary.	t Progra Depth 0 00 00 data on the ermediate ulated to	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm	2000 and propo poproximately percial, produ	0 0 3800 sed new productive 400' of surface uction casing will	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing wil be run and MUD PR	Size .5 25 75 the propose ribe the blow roleum Cco Il be set/cco d cemente OGRAM	ed progra wout prev prporati ementec d, will j I: 0-40	13.3 9.6 5. 	g Size 375 525 .5 his application program, if an opposes to dri rmediate cas ate and stim 7 Gel/Paper;	Casing Casing Is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125	weight/foot 48 40 17 EN or PLUG B itional sheets if the Mississi we set at 4300	ACK, give the necessary.	t Progra Depth 0 00 00 data on the ermediate ulated to	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm	2000 and propo poproximately percial, produ	0 0 3800 sed new productive 400' of surface uction casing will	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing will be run and MUD PR Gel /Starc	Size .5 25 75 the propose ribe the blow roleum Co Il be set/ce d cemente OGRAM th; 11948'	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S	13.3 9.6 5. m. If the vention on pro- d. Inter perform 0' FW W/Sta	g Size 375 5 5 5 his application program, if an oposes to dri rmediate cas ate and stim 7 Gel/Paper; rich 4-6%KG	Casing Casing Its to DEEP Its. Use addi Ill and test Sing will b ulate as no 400'-125 CL a installed	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi e set at 4300 eeded for pro 0' FW; 1250 I on the 9 622	ACK, give the onecessary. ppian and intr '-4300' Red	t Progra Depth 0 00 00 data on the ermediate ulated to Bed Mud	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600	2000 and propo pproximately hercial, produ 0' Cut Brine; al	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing will be run and MUD PR Gel /Starc BOPE PI	Size .5 25 75 the propose ribe the blov roleum Cc Il be set/cc d cemente COGRAM th; 11948' ROGRAN	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S II: a 50	13.3 9.6 5. m. If the cention on pro- d. Inter perform 0' FW W/Sta 000 # E	g Size 375 525 .5 his application program, if an oposes to dri rmediate cas ate and stim 7 Gel/Paper; rich 4-6%KC 30PE will b	Casing Casing Its to DEEP y. Use addi Ill and test sing will b ulate as ne 400'-125 CL e installed o reloved	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi e set at 4300 eeded for pro 0' FW; 1250 I on the 9.622 information I	ACK, give the increasing in the increase of th	t Progra Depth 0 00 00 data on the ermediate ulated to Bed Mud tested da v believe	m Sacks of Co 400 1450 2225 present productive a c formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be	2000 and propo pproximately nercial, produ 0' Cut Brine; al e enough H2	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S S found from the	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing wil be run and MUD PR Gel/Starc BOPE PI Sources a surface th	Size .5 25 75 the propose ribe the blov roleum Cc Il be set/cc d cemente COGRAM th; 11948' ROGRAN	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S II: a 50	13.3 9.6 5. m. If the cention on pro- d. Inter perform 0' FW W/Sta 000 # E	g Size 375 525 5 5 his application program, if an oposes to dri rmediate cas ate and stim 7 Gel/Paper; rich 4-6%KC 30PE will b	Casing Casing Its to DEEP y. Use addi Ill and test sing will b ulate as ne 400'-125 CL e installed o reloved	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi e set at 4300 eeded for pro 0' FW; 1250 I on the 9.622 information I	ACK, give the increasing in the increase of th	t Progra Depth 0 00 00 data on the ermediate ulated to Bed Mud tested da v believe	m Sacks of Co 400 1450 2225 present productive a c formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be	2000 and propo pproximately nercial, produ 0' Cut Brine; al e enough H2	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing wil be run and MUD PR Gel /Starce BOPE PI Sources a surface th 118. ²³ Lhereby of	Size .5 25 75 the propose ribe the blow roleum Cco Il be set/cce d cemente COGRAM th; 11948' ROGRAM t Yates Per rough the	ed progra wout prevorporati ementec d, will j 1: 0-40 - TD S <u>M</u> : a 50 troleum Mississ	13.3 9.6 5. m. If th vention on pro d. Inter perfora 0' FW W/Sta 000# E n Corp sippian	g Size 375 225 .5 his application program, if an opposes to dri rmediate cas ate and stim 7 Gel/Paper; arch 4-6%KC BOPE will b poration hav n formation	Casing Casing Is to DEEP by. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con	weight/foot 48 40 17 PEN or PLUG B itional sheets if it the Mississi ie set at 4300 eeded for pro 0' FW; 1250 I on the 9.622 information to OCD's minin mplete to the	ACK, give the increasing in the increase of th	t Progra Depth 0 00 00 data on the p ermediate ulated to p Bed Mud tested da y believe nents for t	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o	2000 and propo proximately hercial, produ D' Cut Brine; al e enough H2: f a continger	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S S found from the ncy plan per Rule	
Hole 17 12. 8.7 ²² Describe zone. Descri Yates Petr casing will be run and MUD PR Gel /Starc BOPE PI Sources a surface th 118. ²³ I hereby of Fest of my	Size .5 25 75 75 8 the propose ribe the blow roleum Co II be set/ce d cemente COGRAM ch; 11948' ROGRAM t Yates Pe rough the certify that t	ed progra wout prev prporati emented d, will j I: 0-40 - TD S II: a 50 etroleum Mississ he inforr and belie:	13.3 9.6 5. m. If th vention on prod 1. Inter perfora 0' FW W/Sta 00/ FW W/Sta 000# E n Corp sippian nation §	g Size 375 525 55 55 55 55 55 55 55 55 55 55 55 5	Casing Casing Is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed re relayed meet the (true and con at the drilli	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi be set at 4300 eeded for pro 0' FW; 1250 I on the 9.625 information to OCD's minin mplete to the ing pit will be	ACK, give the 4 ACK, give the 4 ACK, give the 4 necessary. opian and interpretation of the format of the forma	t Progra Depth 0 00 00 data on the p ermediate ulated to p Bed Mud tested da y believe nents for t	m Sacks of Co 400 1450 2225 present productive a c formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be	2000 and propo proximately hercial, produ D' Cut Brine; al e enough H2: f a continger	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S S found from the ncy plan per Rule	
Hole 17 12. 8.7 ²² Describe zone. Descrive Yates Petr casing will be run and MUD PR Gel /Starc BOPE PI Sources a surface th 118. ²³ I hereby of best of myle constructed an (attached)	Size .5 25 75 75 75 75 75 75 75 75 75 75 75 75 75	ed progra wout prev prporati ementec d, will j 1: 0-40 - TD S 1: a 50 troleum Mississ he inforr and belie: g to NMG ive OCD	13.3 9.6 5. 9.6 5. 9.6 9.6 9.6 9.6 9.7 5. 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.	g Size 375 325 525 55 bis application program, if an oposes to dri rmediate cass ate and stim 7 Gel/Paper; urch 4-6%KC BOPE will b poration hav n formation given above is ther certify th uidelines \Box , poved plan \Box .	Casing Casing I is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con at the drilli a general p	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi we set at 4300 eeded for proc 0' FW; 1250 I on the 9.62: information to OCD's minin mplete to the ing pit will be ermit 🔊, or	ACK, give the increasing in the increase of th	t Progra Depth 0 00 00 data on the p ermediate ulated to p Bed Mud tested da y believe nents for t	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o	2000 and propo proximately hercial, produ D' Cut Brine; al e enough H2: f a continger	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S S found from the ncy plan per Rule	
Hole 17 12. 8. ²² Describe zone. Descr Yates Petr casing will be run and <u>MUD PR</u> Gel /Starc <u>BOPE PI</u> Sources a surface th 118. ²³ I hereby of best of my constructed an (attachel Signature.	Size .5 25 75 75 75 75 75 75 75 75 75 75 75 75 75	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S <u>M</u> : a 50 ctroleum Mississ he inforr and belie: g to NMG ive OCD - R	13.3 9.6 5. 9.6 5. 9.6 9.6 9.6 9.6 9.7 5. 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.	g Size 375 325 525 55 bis application program, if an oposes to dri rmediate cass ate and stim 7 Gel/Paper; urch 4-6%KC BOPE will b poration hav n formation given above is ther certify th uidelines \Box , poved plan \Box .	Casing Casing I is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con at the drilli a general p	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi be set at 4300 eeded for pro 0' FW; 1250 I on the 9.625 information to OCD's minin mplete to the ing pit will be	ACK, give the anticessary. opian and intro- duction. -4300' Red "casing and o me that the num requirem Approved b	t Progra Depth 0 00 00 data on the ulata on the ulated to see Bed Mud tested da y believe hents for t OIL 0	m Sacks of Co 400 1450 2225 present productive a formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o CONSERVA	2000 and propo poproximately percial, produ 0' Cut Brine; al e enough H2 f a continger TION DIV	0 0 3800 sed new productive 400' of surface uction casing will ; 7600'-11948' S S found from the hey plan per Rule /ISION	
Hole 17 12. 8.7 ²² Describe zone. Descr Yates Petr casing will be run and <u>MUD PR</u> Gel /Starc <u>BOPE PI</u> Sources a surface th 118. ²³ I hereby of best of myle constructed an (attached)	Size .5 25 75 75 75 75 75 75 75 75 75 75 75 75 75	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S <u>M</u> : a 50 ctroleum Mississ he inforr and belie: g to NMG ive OCD - R	13.3 9.6 5. 9.6 5. 9.6 9.6 9.6 9.6 9.7 5. 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.	g Size 375 325 525 55 bis application program, if an oposes to dri rmediate cass ate and stim 7 Gel/Paper; urch 4-6%KC BOPE will b poration hav n formation given above is ther certify th uidelines \Box , poved plan \Box .	Casing Casing I is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con at the drilli a general p	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi we set at 4300 eeded for proc 0' FW; 1250 I on the 9.62: information to OCD's minin mplete to the ing pit will be ermit 🔊, or	ACK, give the anticessary. opian and intro- duction. -4300' Red "casing and o me that the num requirem Approved b	t Progra Depth 0 00 00 data on the ulata on the ulated to see Bed Mud tested da y believe hents for t OIL 0	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o CONSERVA	2000 and propo poproximately hercial, produ 0' Cut Brine; al e enough H2; f a continger TION DIV	0 0 3800 sed new productive 400' of surface uction casing will 7600'-11948' S S found from the hey plan per Rule /ISION	
Hole 17 12. 8. ²² Describe zone. Descr Yates Petr casing will be run and <u>MUD PR</u> Gel /Starc <u>BOPE PI</u> Sources a surface th 118. ²³ I hereby of best of myle constructed an (attachel Signature Printed name	Size .5 25 75 75 75 75 75 75 75 75 75 75 75 75 75	ed progra wout prev prporati ementec d, will j I: 0-40 - TD S <u>M</u> : a 50 ctroleum Mississ he inforr and belie: g to MM ive OCD - R. May	13.3 9.6 5. 9.6 5. 9.6 9.6 9.6 9.6 9.7 5. 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.	g Size 375 325 525 55 bis application program, if an oposes to dri rmediate cass ate and stim 7 Gel/Paper; urch 4-6%KC BOPE will b poration hav n formation given above is ther certify th uidelines \Box , poved plan \Box .	Casing Casing I is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con at the drilli a general p	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi we set at 4300 eeded for proc 0' FW; 1250 I on the 9.62: information to OCD's minin mplete to the ing pit will be ermit 🔊, or	ACK, give the anticessary. opian and intro- duction. -4300' Red "casing and o me that the num requirem Approved b	t Progra Depth 0 00 00 data on the p ermediate ulated to s Bed Mud tested da y believe hents for t OIL 0	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o CONSERVA	2000 and propo poproximately percial, produ 0' Cut Brine; al e enough H2 f a continger TION DIV	0 0 3800 sed new productive 400' of surface uction casing will 7600'-11948' S S found from the hey plan per Rule /ISION	
Hole 17 12. 8. ²² Describe zone. Descr Yates Petr casing will be run and <u>MUD PR</u> Gel /Starc <u>BOPE PJ</u> Sources a surface th 118. ²³ I hereby of best of my 1 constructed an (attache Signature Printed nam Title. Regu	Size .5 25 75 75 75 75 75 75 75 75 75 75 75 75 75	ed progra wout prevorporati ementecd, will j L: 0-40 5- TD S M: a 50 etroleum Mississ he inforr and belie: g to NMC is to NMC R. May nt	13.3 9.6 5. 9.6 5. 9.6 9.6 9.6 9.6 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7	g Size 375 325 525 55 bis application program, if an oposes to dri rmediate cass ate and stim 7 Gel/Paper; urch 4-6%KC BOPE will b poration hav n formation given above is ther certify th uidelines \Box , poved plan \Box .	Casing Casing I is to DEEP y. Use addi ill and test sing will b ulate as ne 400'-125 CL e installed relayed meet the (true and con at the drilli a general p	weight/foot 48 40 17 EN or PLUG B itional sheets if t the Mississi we set at 4300 eeded for proc 0' FW; 1250 I on the 9.62: information to OCD's minin mplete to the ing pit will be ermit 🔊, or	ACK, give the definition of the formatter of the formatte	t Progra Depth 0 00 00 data on the p ermediate ulated to s Bed Mud tested da y believe hents for t OIL 0	m Sacks of Co 400 1450 2225 present productive a e formations. Ap surface. If comm /Oil; 4300'-7600 ily for operation there will not be he submission o CONSERVA	2000 and propo poproximately hercial, produ 0' Cut Brine; al e enough H2; f a continger TION DIV	0 0 3800 sed new productive 400' of surface uction casing will 7600'-11948' S S found from the hey plan per Rule /ISION	

PREVIOUSLY APPROVED C-102 Attached

÷

1

<u>District 1</u> 1625 N. French D <u>District 11</u> 1301 W. Grand A <u>District 111</u> 1000 Rio Brazos I <u>District 1Y</u> 1220 S. St. Franci	venue, Artes Kd., Aztec, N	ia, NM 88210 M 87410 Fe, NM 87505			nerals & Na CONSERV 220 South Santa Fc	New Mexico Intural Resources Depa ATION DIVISIO St. Francis Dr. NM 87505	Receiver Hobbs OCD	Submit te Submit	Appropr Stat	Form C-102 d October 12, 2002 iate District Office a Lease - 4 Copies the Lease - 3 Copies ENDED REPORT
30-025-39032 Property Code			2	Pool Code						
35818				Monkey BIZ State Com					⁵ Well Number 1	
' OGRID №. 025575				⁸ Operator Name Yates Petroleum Corporation					Elevation 4334	
					¹⁰ Surfa	ce Location			L	
UL or lot no. M	Section 21	Township 16 S	Range 32 E	Lot Idn .	Feet from th		Feet from the 660	East/We We		County Lea
·····				ottom Ho	le Locatio	on If Different From	m Surface	•		L
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	te North/South line	Feet from the	East/Wo	est line	County
¹² Dedicated Acr 320 S/2	I Joint	or Infill 14 (Consolidation	Code ¹⁵ O	rder No.		L	L		

7

۰ ۱

,

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			
			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
	-		to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			she proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order hereiofore entered by the division
			Cliftan R. May 614/2007
			Signature Date
			Chifton R. May, Regulatory Agent Printed Name
			1
	and sold at	and the set	¹⁸ SURVEYOR CERTIFICATION
		A AND AND	I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
		المري محمر	
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
VO-7001			Date of Survey
		///	Signature and Seal of Professional Surveyor
440' XXX			REFER TO ORIGINAL PLAT
			REFER TO ORIGINAL PLAT
		///	
I S XX V			Certuficate Number
	NI II		





Yates Petroleum Corporation

Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

