

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM
88210
District III
1000 Rio Brazos Rd , Aztec, NM
87410
District IV
1220 S. St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 21 2008

HOBBS OCD

WELL API NO. 30-025-12431 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT ✓
8. Well Number 25 ✓
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator LEGACY RESERVES OPERATING LP ✓
3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the EAST line.
Section 30 Township T25S Range R38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3073' RDB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Return to Production & Frac Stimulate <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state
estimated date of starting any proposed work). SEE RULE
diagram of proposed completion or recompletion.

ESTIMATED START DATE: 10/15/08

Conditions of Approval:

OCD requires the Operator to complete a 24 hours production test
and submit on form C-104 Request for Allowable before producing
this well. Accompanied by Subsequent report on C-103 with dates
and what was done, perfs producing from, along with tubing size
and depth

MIRU pulling unit. Run csg inspection log. Pressure test casing and Paddock zone squeezed perfs for possible
leak. Cement squeeze as necessary. CO fill w/ bailer. Run csg scraper. Run GR/CNL log. Potentially perforate
additional pay based on log. Spot 2000 gal 15% NEFE HCL acid. Acidize w/ 5000 gal 15% NEFE HCL, gelled
brine, rock salt and ball sealers. Frac Blinebry-Tubb-Drinkard perfs 5085'-5837' w/ 92,500 gal 25# x-linked gel and
196,000# 20/40 Brown Sand at 40 BPM down 3 1/2" tubing. CO frac sand w/ bailer. Run prod equip. Put well back
on pumping production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached)
alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: Petroleum Engineer DATE: 7/11/08

Type or print name Kent Williams E-mail address: _____ Telephone No. (432) 689-5200
For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 22 2008
Conditions of Approval (if any): _____