Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 21 7mm
HOBBS OCD

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-20698

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No. VA-1845

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER **RECOMPLETION**

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF. RESVR. [ ]

7. Lease Name or Unit Agreement Name: Comet AUC State

2. Name of Operator: Yates Petroleum Corporation

8. Well No. 1

3. Address of Operator: 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471

9. Pool name or Wildcat: Undesignated Four Lakes; Atoka, North

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 23 Township 11S Range 34E NMPM Lea County

10 Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
RC 6/01/08	2/20/00	7/07/08	4156' GR	

15. Total Depth	16 Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,461'	12,080'			Pulling Unit	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,952-12,054' Atoka

20 Was Directional Survey Made: No

21. Type Electric and Other Logs Run: None for this completion

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		REFER TO ORIGINAL COMPLETION			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11891'	

26. Perforation record (interval, size, and number)
12,095-12,101' (36)
11,952-55' (18), 11,994-98' (24), 12,009-16' (42)
12,048-54' (36)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,952-12,054'	Acidized w/2000 gal 7-1/2% Morrow acid & 140 balls
12,095-12,101'	Acidized w/600 gal 7-1/2% Morrow acid & 25 balls

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
7/08/08	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/10/08	24	12/64"		0	115	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
200#	100#		0	115	0	NA

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By: Martel Ramirez

30. List Attachments: None

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature: Allison Barton Printed Name: Allison Barton Title: Regulatory Compliance Technician Date: 7/16/08

E-mail Address: abarton@ypcnm.com

ZA Eight Mile Draw Mississippian (GAS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
Salt		T. Atoka	11,534'	T. Pictured Cliffs		T. Penn. "D"	
Yates	2790'	T. Miss	(Upper) 12,140'	T. Cliff House		T. Leadville	
7 Rivers		T. Devonian		T. Menefee		T. Madison	
Queen		T. Silurian		T. Point Lookout		T. Elbert	
Grayburg		T. Montoya		T. Mancos		T. McCracken	
San Andres	4092'	T. Simpson		T. Gallup		T. Ignacio Otzte	
Glorieta		T. McKee		Base Greenhorn		T. Granite	
Paddock		T. Ellenburger		T. Dakota		T.	
Blinebry		T. Gr. Wash		T. Morrison		T.	
Tubb		T. Delaware Sand		T. Todilto		T.	
Drinkard		T. Bone Springs		T. Entrada		T.	
Abo	7782'	T. Yeso		T. Wingate		T.	
Wolfcamp		T. Ordovician		T. Chinle		T.	
Penn Clastics		Miss (Lower)	12,318'	T. Permian		T.	
Cisco	Bough C 9982'			T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....

No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology