

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-24493

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No

56280

7. Lease Name or Unit Agreement Name

Edison

8. Well Number

#1

9. OGRID Number

211936

10. Pool name or Wildcat

No. Shoberg Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Shenandoah Petroleum Corporation

3. Address of Operator

24 Smith Road, Suite 601, Midland, Tex 79705

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 15 Township 16S Range 35E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well 1000' Distance from nearest surface water More than 1500'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/08 - 1. Tally in hole w/5 1/2" CIBP set @ 10,877' Circulated hole w/9.5# Mud cap CIBP w/125 sx of Cement.
5/14/08 2. PUH w/Tubing to 7887' spot 25 sx of Cement. (7887'-7637')
5/19/08 3. POOH w/5 1.2" Casing layed down 111 joints of Casing (4680')
5/20/08 RIH w/2 3/8" Tubing to 4800' circulated hole w/9.5# Mud. Spot 100 sx of Cement WOC, RIH w/Tubing no tag.
5/21/08 5. Re-spot 80 sx of Cement @ 4800' WOC, tag Cement @ 4490' PUH w/Tubing spot 35 sx of Cement @ 2050' (2050'-1910') PUH w/Tubing to 455' spot 120 sx of Cement from 455' - surface, install Dry Hole Marker.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.oilandgas.state.nm.us/dcd.

I hereby certify that the information above is true and complete, to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

Telephone No.

For State Use Only

PETROLEUM ENGINEER

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUL 22 2008