(April 200				DEPARTM BUREAU (NITED STA ENT OF T OF LAND M	HE GE IAN	Ŕ	NE	UVU	Ð	HO	BBS		FORM A OMB NO Expires: N	PPROVEI). 1004-01 larch 31, 2) 37 007
	WE	ELL CO	OMPLET		RECOMPL	ETIC)N R	EPORT	AND	LOG				ase Serial No	•	
la. Type	of Well	XOi	I Well	Gas Well	Dry	Othe	Jl	UN (1 4	2008				6. If Indian, Allottee or Tribe Name			
••	of Compl			lew Well] Work Over		(Ca)	DØC	lug Back	d 💭 biu	Resvi					
			Other		<u></u>			DDi	20		-		7. Ur	nit or CA Agr	eement Na	me and no.
	e of Opera		nnanv	1	¢.	211	81	1					8. Le	ase Name and	t Well No.	1
3. Address 3 a Phone No. (Include area code)												SEMU Blinebry 99,31446				
				Midland T				·	2)688-0	6884				PI Well No. 25-26032	/	
					accordance				ıts)*				10. Fie	eld and Pool,	•	•
At Su	rface 198	0' FNL	& 1650'	FWL Sec.	29, T20S,	R38E,	, UL	"F" 🖊						<u>en; Graybu</u> c., T., R., M.,		
At top	p prod int	erval rep	orted below	wSame		-						-	- Su	rvey or Area	Sec. 29, 1	<u>T20S, R38</u>
At tot	al depthS	ame										1		unty or Parisl	n 13. g	State
14. Date :			15.	Date T D. Re	ached			16. <u>Date</u> C	omplete	d	<u>.</u>			evations (DF	NM , RKB, RT	
	/1978			09/02/1978	3				&Å [X Ready t	o Prod		3528'		2	-
18. Total		/ID		·····	Plug Back T.	D. M	D.	01/10/	2000	20 Dept	h Brid	ge Plug S	et.	MD		
<u></u>	1	VD 676		al Logo Bu-	(Submit copy		VD 57	705'		22 11				TVD 5740'		• .
None	of Electric			ai Logs Kuii	(Submit copy	or cach	i)				DST ri		N0 N0 N0 X	Yes (Sub	bmit analy mit analys (Submit co	is)
23. Casin	g and Line	er Record	(Report al	l strings set ii	n well)					·						
Hole Size	Size/Gr	ade W	/t. (#/ft.)	Top (MD)	Bottom (N	/ID)			of Sks. & of Cement		Slurry Vol. (BBL)		tent Top*	Amour	nt Pulled	
12-1/4"	9-5/8"	36			1388'				570 s				Circ			
8-3/4"	7"	23	#		6025'				1670	SXS			Circ			
															· · · · · · · · · · · · · · · · · · ·	
24. Tubin	g Record														,	
Size	- 	h Set (M		r Depth (MD)) Size	I	Depth	Set (MD)	Packer I	Depth (MD)		Size	De	epth Set (MD)	Packer	Depth (MD)
2-7/8" 25. Produc	5117' ing Interv	als	5088	' SN	L		26	Perforation	Pecord						1	
	Formatic	n		Тор	Bottom		P	erforated I			lize	No I			Perf. Status	
A)San Ai	ndres		421	0'	5070'			- 4280' - 4390'				2 SPE 2 SPE		Prod		
<u>B)</u> C)								- 5070'				2 SPF		Prod Prod		
D)															·····	
	racture, T		Cement S	qeeze, Etc.				An	10unt an	d Type of M	laterial					
5040' -					ilverStim L											
4210' -			12,	000 gals S	ilverStim L	T, 30,	000#	£ 20/40 sa	and					·····		
28 Produc			Taat		Gaa	Watar		026		Geo	[An el 1			
Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water BBL		Oil Gravit Corr. API	У	Gas Gravity		ACC	P	ED FOI	R RFI	<u>'Ubul</u>
	4/2/08 Tbg. Press.	24 Csg.	24 Hr	► 0 Oıl	2 Gas	190 Water		38.1 Gas · Oil		Well Status		umping			111.	
Size	Flwg	Csg. Press	Rate	BBL	Gas MCF	BBL		Ratio								
	SI 200_ ction - Inte			• 0	2	190		<u> </u>	·· · · · - · - ·	Produci	ng		M	<u>VĂ 3 Û</u>	2008	┼───╂
Date First	Test Date	Hours Tested	Test Production	on BBL	Gas MCF	Water BBL		Oil Gravity Corr API	у	Gas Gravity	Pi	oduction	1ethod	J.A.		
					-							BUR	EAUC)F LAND M	ANAGEM	
			-													
5.~~	Tbg Press Flwg.	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL		Gas Oil Ratio		Well Status		(CARLS	BAD FIELD	OFFICE	

•

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
ction - Interv	val D								
Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Flwg. SI		24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas · Oıl Ratıo	Well Status		
	Date Tbg Press. Flwg. SI tion - Intern Test Date Tbg. Press. Flwg. SI	Date Tested Tbg Press. Csg. Press. S1 Press. tion - Interval D Hours Test Test Hours Tested Tbg. Press. Press Flwg. S1	DateTestedProductionTbg Press.Csg. Press.24 Hr. RateSIYess.24 Hr. Press.tion - Interval DYestedYestedTog. Press.Hours TestedTest ProductionTbg. Press.Csg Press.24 Hr. RateFlwg. SISIYested	Tbg Press. Csg. Press. 24 Hr. Rate Onl BBL SI Press. 24 Hr. Rate Onl BBL toon - Interval D Test BBL Test Hours Test Onl BBL Tog. Press. Csg Production Onl BBL Tbg. Press. Csg Press Onl BBL Flwg. S1 Onl BBL	Tbg Press. Csg. Press. 24 Hr. Rate Orl BBL Gas MCF SI Orl Press. Gas MCF tion - Interval D Test Tested Orl Production Gas MCF Tbg. Press. Csg Press 24 Hr. Rate Orl BBL Gas MCF	ProductionProductionTbg Press. Flwg. S1Csg. Press.24 Hr. RateOil BBLGas MCFWater BBLton - Interval DTest DateHours TestedTest Production ProductionOil BBLGas MCFWater BBLTbg. Press. Flwg. S1Csg Press24 Hr. Rate PressOil BBLGas MCFWater BBL	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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30.	Summary of Po	rous Zones ((Include Aquifers).		31. Formation (Log) Markers				
			r porsity and conter al tested, cushion u	s.					
	Formation	Тор	Bottom	Name	Тор				
		100	2 0 110 11	Descriptions, Contents, etc		Meas. Depth			
					Yates	2678'			
					Seven Rivers	2929'			
					Queen	3503'			
					Grayburg	3831'			
					San Andres	4090'			
					Glorieta	5330'			
					Blinebry	5734'			
					Tubb	6347'			

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate bo	xes:
Electrical/Mechanical Logs (1 full set req'd) Geological Report	DST Report Directional Survey
Sundry Notice for plugging and cement verification Core Analysis	Other
34. I hereby certify that the foregoing and attached information is complete and corre	ct as determined from all available records (see attached instructions)*
, , , , , , , , , , , , , , , , , , ,	
Name (please print) Celeste G. Dale	Title Regulatory Specialist
$m \cap (n) \circ \dots$	
Signature K /1 Sully tor CGD	Date 05/19/2008
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any States and false, fictitious or fradulent statements or representations as to any matter of the statements of the statement	y person knowingly and willfully to make to any department or agency of the United within its jurisdiction.

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(Form 3160-4, page 2)

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

		WE	ELLLO	OCATIO	N AND A <u>CR</u>	EAGE DEDIC	CATION PLA	<u>.</u> T			
30-025-260		963	² Pool Code		'Pool Name Warren; Grayburg-San Andres						
Property 0 31442	SEMU Blin	ebry			' Well Number #99						
OGRID	ConocoPhil		mpany		'Elevation 3528' GR						
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line		County
F	29	205	38E		1980	FNL	1650	FWL		Lea	
······································	L		¹¹ Bo	ottom Ho	le Location If	Different From	n Surface				
							East/V	Vest line	1	County	
¹¹ Dedicated Acres	¹³ Joint of	r Infill "Cons	solidation	Code "Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	·/····································		¹⁷ OPERATOR CERTIFICATION Thereby cerify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore-entered by the division <u>ULULULA LUCL 09/28/2007</u> Signature Date <u>Celeste G. Dale</u> Printed Name
	*****		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Ceruficate Number