

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 21 2008
HOBBS OCD

Form C-103
May 27, 2004

WELL API NO.

30-025-30589 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tiffany ✓

8. Well Number

1 ✓

9. OGRID Number

012024

10. Pool name or Wildcat

Nadine; Yates-7 Rvrs, S.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation ✓

3. Address of Operator

P. O. Box 3040
Midland, TX 79702-3040

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 26 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP at 2950' + 35' cement on bailer.
- Circ. hole w/ 9.5# mud laden P&A mud.
- Set cement plug in 5-1/2" fr. 1675 to 1475' w/ 30 sx.
- 10' surface plug.
- Cut anchor & well head & install dry hole marker.

set plug 300-400'
set plug 2670-2770'

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 07/14/2008

Type or print name Ronnie H. Westbrook

E-mail address: ronnie@jhnc.org

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 22 2008

K. B. ELEV. 3616'
D. F. ELEV. 3615'
GROUND LEVEL 3604'
CORR. 12'

SURFACE CSG.

SIZE 8 5/8" WT 24 DEPTH 1575'
NO. SX CMT. 790
Circ'd 175sx to surf

7 7/8" Hole →

CIBP set @ 3380' w/ 2sx
cmt cap

DVT @ 4646'-48' on CBL

CIBP @ 6970' w/ 2sx
cmt cap

OIL STRING

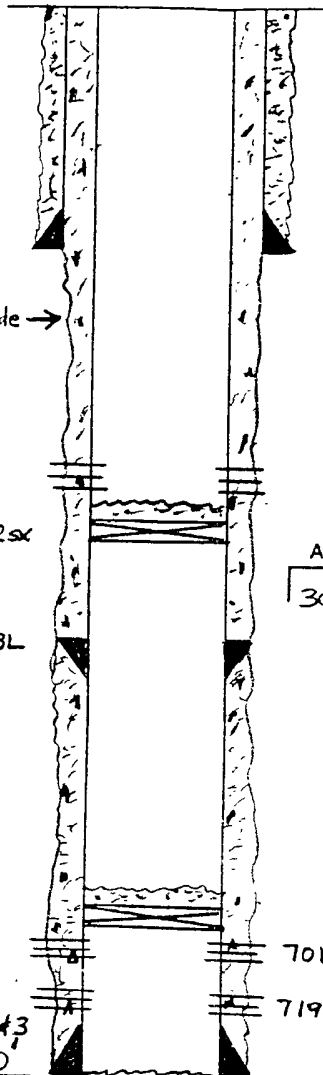
Used J-55 Range 2 & 3
SIZE 5 1/2" WT 17# DEPTH 7700'
NO. SX CMT. Stage 1: 1400
TO C @ DVT

NO. SX CMT. Stage 2: 740

Circ ? sx

PBTD @ 7700'

TD @ 7700



LSE & WELL NO Tiffany #1
WELL ZONE CONTROL NO 1980' FNL & 660' FWL
FIELD Nadine: Yates - T Rivers, South
UNIT E SEC. 26 T. 19S R. 38E
FORMATION Yates
DATE COMP. Drinkard/Abo-8/15/89; Yates-10/1/95
PROD METHOD Rod pnp
SINGLE X MULTIPLE
FEDERAL/STATE LEASE NO 7.75 X 100" SPM
PUMPING UNIT SIZE Oilwell CR 320-256-100 w/30HP
CSG COLLARS @ CTOC Act # 25401
API # 30-025-30589
TBG. DETAILS Unk.
Probably 1st BPPA, 4' PS, SN # 95jts 2 3/8" tbg
w/ SN @ 3011'
API PUMP SIZE Unk.

ZONE NAME
AND PROD. INTERVAL

3015'-3096' Yates

RODS Unk -3/4"

-7/8"

-1"

NOTES

9/5/95 Set CIBP @ 3380'.
Perf Yates 2JSPP @
3015'-18', 23', 30', 36'-39',
46'-52', 67'-72', 74'-76' &
86'-96' (68-holes) Dump
bailed 2sx cmt on CIBP
@ 3380'. Acidized w/
2500 g 15% NEFE HCL
w/ 125 BS. No ball action.
AIR 3.6 BPM ATP 1950 psig
ISDP 1650 psig. 15" SIP
1370 psig.
9/6/95 Frac Yates perf fr/
3015'-3096' w/ 31,000 gals
XL gel carrying 67,000#
12/20 Brady sd. AIR
27 BPM. ATP 2000 psig.
ISDP 1850 psig. 15" SIP 1750
psig.

RECEIVED

11/21/99
HOBBS OCD

TREATMENT HISTORY (DATE, AMT., TYPE)

7/21/89 Sinton Drlg spudded well fr
LBO New Mexico, Inc.
7/23/89 DST #1 fr/5500'-5557'
(Gloria). No blow. Rec 180' (.93 bbl
drilg mud w/ no oil or gas.
7/31/89 DST #2 fr/5888'-5956' (Lower
Fuslock - Blinney). Gas to surf @ 3'
flame on final flow. Rec 300' (1.47 bbl)
oil & gas cut mud & 300' gas cut sulfur.
8/6/89 DST #3 fr/665'-7043' (Drives
Gas to surf @ 6' flame on final flow.
Rec 200' mud (2.94 bbls) & 1200' oil &
gas cut mud (11.19 bbls).
8/10/89 TD 7 7/8" Hole. Log well.
8/14/89 DO to shoe @ 7700'.
8/15/89 Perf Abo fr/7198'-7640'
(24' fr net, 2JSPP, 48 holes).
8/16/89 Acidize Abo perms w/ PIP &
pkrs & RBP w/ tti 18,000 gals gelled
acid.
8/18/89 Drinkard perms. 7016'-7030'
(tti 28 holes) Perf date? Acidize
w/ 1600 gals gelled acid.
8/19/89 Ran pkrs & tbg. Swabbed well
in. F. 200 BD, 600 BLW, 2 mcf
24 hrs. FTP 400 psig on 3 3/4" choke.
8/14/89 Data IP reported on C-105.
F. 300 BD, 125 BW, 150 mcf. FTP
375 psig on 3 3/4" choke.
Drinkard & Abo perms.
8/15/89 Abo perms 7198'-7201', 7285',
7301', 7313', 7331'-24', 7383', 7474', 7511',
7528'-7530', 7609', 7617'-19' & 7634'-40'
2/27/91 Acidize w/ 3000 gals 5% acid
w/ 72 BS. AIR 8.5 BPM. ATP
140 psig. No ball action. ISDP
Var.
7/2/91 POP
9/1/95 Set CIBP @ 6970'. Run
GR/CBL fr/3400'-2800'. Bond
OK. Dump bail 2sx cmt on
CIBP @ 6970'.

RFM 6/4/97