

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number E-212
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3073' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ *Injection*  
2. Name of Operator LEGACY RESERVES OPERATING LP  
3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location  
Unit Letter L: 1350 feet from the SOUTH line and 280 feet from the West line.  
Section 24 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3073' GR

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface  
water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CO Fill & Return to Water Injection ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 5/8/08

MIRU pulling unit. Tag fill. POH w/ pkr and tbgr. CO fill w/ bailer if covering perms 5028'-5448'.  
RIH and reset inj pkr and inj tbgr above top perf 5028'. Circ annulus w/ pkr fluid. Put well back on  
active wtr injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any  
pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached)  
alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: Production Superintendent DATE: 5/1/08

Type or print name Berry Johnson E-mail address: \_\_\_\_\_ Telephone No. (432) 689-5200

For State Use Only

APPROVED  
BY: [Signature] TITLE: PETROLEUM ENGINEER

DATE: JUL 22 2008

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.