Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No.

LC-032233(A)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	(4) 上部作品特别的压力。 (4)	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well Other	JUL 2 1 2008	8. Well Name and No. North Hobbs G/SA No. 625
Name of Operator Occidental Permian Limited Partner		Unit 9. API Well No.
3a. Address P.O. Box 4294, Houston, TX 77210-		30 - 025 - 37213 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I 1755' FNL & 977' FWL, Sec. 29, Let 12. CHECK APPROPRIATE		Hobbs; Grayburg-San Andres 11. County or Parish, State Lea Co. NM PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamati	ete X Other OAP and rily Abandon acid stimulate
13 Describe Proposed or Completed Operation (clear)	y state all pertinent details, including estimated starting date of any pr	roposed work and approximate duration thereof.

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - 1) MI \times RU. ND WH \times NU BOP.
 - 2) Kill well x POOH with ESP production equipment.
 - 3) Run bit x scraper to PBTD (4380').
 - 4) Perforate 4142' 4151', 4155' 4158', & 4161' 4165', 2 JSPF, 180 degree spiral phasing.
 - 5) Run 5-1/2" PPI tool with 64' spacing. Set packer at 4226' and acidize 4231' 4285' with 15 bbls 15% HCL (max. rate 2 bpm, max. press. 3500 psi). Set packer at 4136' and acidize 4142' 4192' with 15 bbls. 15% HCL (max. rate 2 bpm, max. press. 1000 psi).
 - 6) Pump scale squeeze and RBIH with ESP equipment.
 - 7) ND BOP x NU WH. Turn well over to production.
 - 8) RD \times MO \times clean location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Mark Stephens		Regulatory Compliance Analyst		
Mark Stephene	Dáte	6/26/08	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	/	Date 1 7 2008	
Conditions of approval, if any, are attached. Approval of this notice docertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	JAMES A AMOS			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212; makes states any false, fictitious or fraudulent statements or representations as t			ke to any department bridgency of the United	