

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St Francis Dr.
Santa Fe, NM 87505

JUL 21 2008

WELL API NO. 30 - 025 - 37943 ✓
13. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
13. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Javelina ✓
8. Well Number 1 ✓
9. OGRID Number 000778
10. Pool name or Wildcat Wildcat; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company ✓

3. Address of Operator
P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location

Unit Letter **M** : **430** feet from the **South** line and **950** feet from the **West** line ✓
Section **10** Township **22S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3551' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls

Approved for plugging of well bore only.
Liability under bond is retained pending successful
completion of plug operation. Surface well plug cement
which may be found at OGD Web Page under
Construction Material
Form: www.emnrd.state.nm.us/82d.

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was P&A'd per operations listed below and as depicted in the attached wellbore schematic:

Set cement retainer @ 10,450' and squeezed Morrow perms 10,514' - 10,804' w/ 100 sx Class "H". Dumped 1 bbl cement onto retainer and tested 4½" csg to 1000 psi, OK. Circulated hole w/ 9.5 ppg mud laden fluid. Perfed 4½" csg @ 8850' = 51' below 7" intermediate shoe @ 8799' and squeezed below pkr w/ 50 sx "H". WOC & tagged top of plug @ 8743' = 56' above shoe, OK. Jet cut 4½" csg at 8250' & 8235' but unable to pull. Cut & pulled 4½" csg from 8210'. TIH w/ tbg & and spotted 40 sx Class "H" across stub from 8300'. WOC & tagged plug @ 8078' (4½" stub plug set 8078' - 8300'). Circulated hole w/ 9.5 ppg mud laden fluid from 8078'. Spotted 25 sx Class "C" inside 7" intermediate & across DV / ECP @ 6510' (plug set approx 6411' - 6560'). Perf 7" intermediate @ 4050'. Set retainer @ 3950', cemented 95/8" shoe @ 4000' and 95/8" x 7" annulus w/ 375 sx Halliburton Light Premium Plus followed by 100 sx Class "C". Cmt did not circ to surface - dumped 2 bbls cmt onto CR & WOC; estimated TOC above CR = 3898'. Attempt to run CBL, tool stopped @ 3518' - no cement in annulus at this depth. Received NMOCD (Buddy Hill) approval to perf @ 3091' and cmt annulus. Perfed 7" csg w/ 4 holes @ 3091' = 75' below B/Salt, set pkr @ 2750' and cemented annulus to surface w/ 320 sx "C". WOC & tagged plug inside 7" csg @ 2900', OK. Spotted 25 sx Class "C" plug inside 7" csg from 1655' - 1505' across T/Salt @ 1578'. Spotted 75 sx Class "C" @ 469' = 69' below 133/8" surface casing shoe @ 400'. Circulated cmt to surface, top plug / surface shoe plug set from 0' - 469'. Cut casings and anchors 3' below ground level and installed regulation dry hole marker - downhole abandonment operations completed 6/25/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BP America Production Company DATE 7/17/08

Type or print name D. C. Dodd E-mail address: dan.dodd@bp.com Telephone No. 432/688-5207

For State Use Only

APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE JUL 22 2008

Conditions of Approval (if any):

Javelina #1
 Wildcat Morrow
 (Langley Area)

API No 30-025-37943

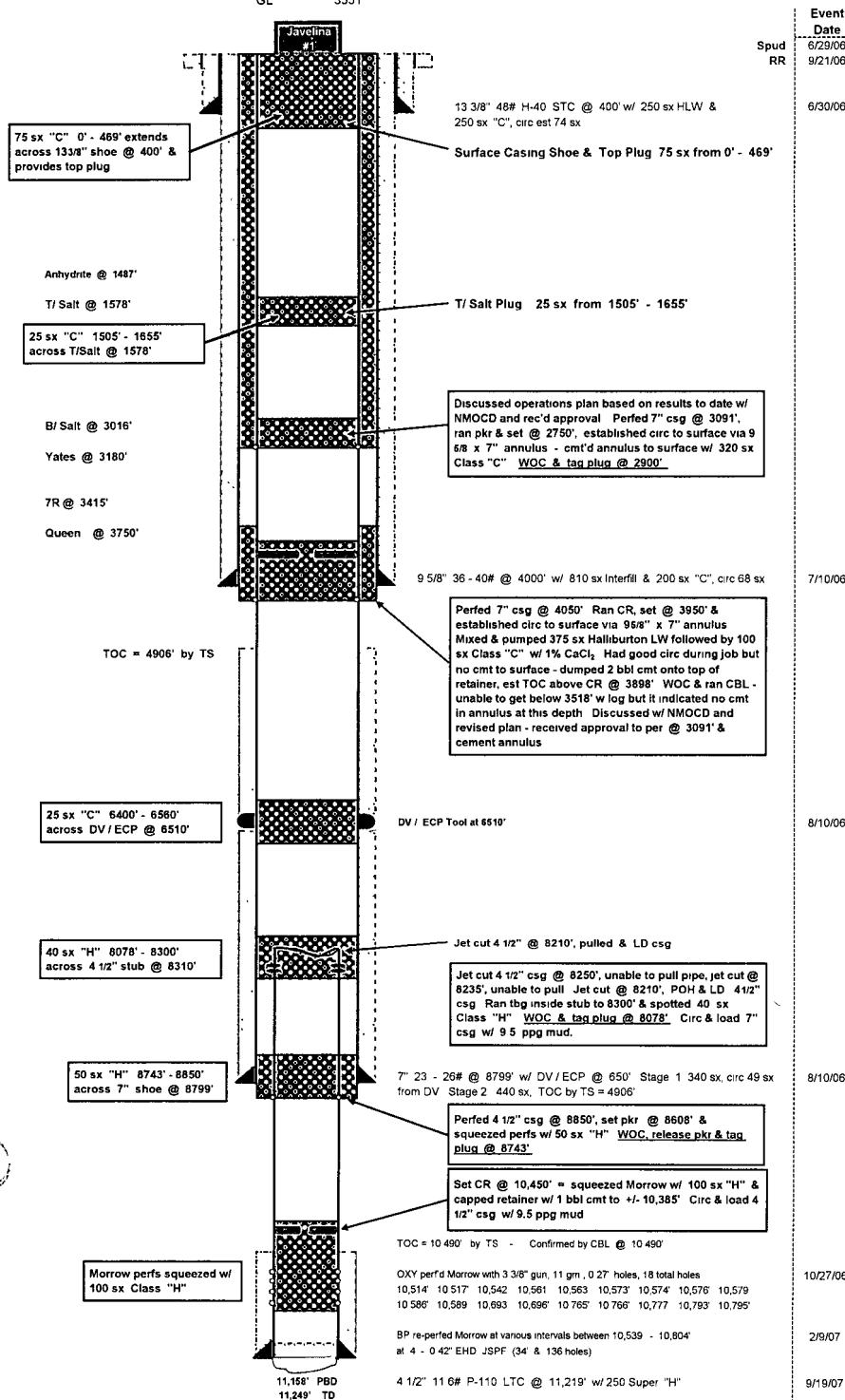
430' FSL & 950' FWL
 Sec 10 - T22S - R36E
 Lea County, New Mexico

(Drilled by OXY Permian)



Final P&A

RKB 19'
 GL 3551'



Event	Date
Spud	6/29/06
RR	9/21/06

6/30/06

7/10/06

8/10/06

8/10/06

10/27/06

2/9/07

9/19/07

Updated by DCO 7/15/08

RECEIVED
 JUL 21 2008
 HOBBS OGD