

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 87240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>WELL API NO.</b> 30-025-10976	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B9974	
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit	
8. Well Number 190	
9. OGRID Number 192463	
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>2</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3221'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

JUL 18 2008

HOBBS OCD

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnr.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/14/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 22 2008

Conditions of Approval, if any:

**Myers Langlie Mattix #190**

**07/02/08**

Moved Basic rig #1703 and plugging equipment to lease.

**07/03/08**

RU rig #1703 and plugging equipment. Set 170 bbls steel pit, and tubing float. ND wellhead. NU BOP. RU vacuum truck to wellhead. Pulled vacuum on wellhead while running tubing, tagged on jt 108. SD for weekend.

**07/07/08**

Crew to location. Notified NMOCD, Mark Whitaker. RU cementer, circulated hole w/ 65 bbls 10# plugging mud and pumped 25 sx C cmt on CIBP 3,415 – 3,169'. POOH w/ tubing. RIH w/ packer to 2,264'. RIH w/ wireline and lubricator, perforated csg @ 2,605'. POOH w/ wireline. Unable to established 1,800 psi w/ no loss, contacted NMOCD, ok'd to pumped and tag cmt plug. RIH w/ tubing to 2,673', pumped 30 sx c cmt @ 2,673'. PUH w/ tubing to 849'. SDFN, will tag 07/08/08. SDFN.

**07/08/08**

Crew to location. RIH w/ wireline, tagged cmt @ 2,325'. PUH and perforated csg @ 1,200'. POOH w/ wireline. RIH w/ packer and set @ 849'. RU cementer, established rate of 1 BPM @ 600 psi w/ ½ returns up 8½ x 5½" and squeezed 50 sx C cmt w/ 3% CaCl<sub>2</sub> @ 1,200', ISIP 150 psi. WOC 2 hrs and released packer, POOH. RIH w/ wireline, tagged cmt @ 1,000'. PUH and perforated csg @ 150'. POOH w/ wireline. RIH w/ packer to 30'. Established rate of 1 BPM w/ full returns up 8½ x 5½" and circulated 40 sx C cmt 30' to surface. POOH w/ packer. ND BOP. Topped off csg w/ C cmt. RDMO to MLMU #128.

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