Submit 3 Copies To Appropriate District  State of New Mexico Office	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources	WELL API NO.
District II OH, CONGERNATION DIVISION	30-025-24144
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 257420
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CROSSROADS SILURO DEV Ut
PROPOSALS.)	8. Well Number 203
1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator	9. OGRID Number
EOR OPERATING COMPANY	257420
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056	10. Pool name or Wildcat CROSSROADS SILURO DEVONIAN
4. Well Location	CROSSROADS SILURO DE VOIVIAN
Unit Letter C: 990 feet from the NORTH line and 2310 feet from the WEST line	
Section 27 Township 9S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4952' KB  Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	_
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	KEUE WED
START DATE: 7/21/08	
REPLACE NON WORKING SUB PUMP WITH CONVENTINAL PUMP & RODS.	
1.) RU, POOH W/TBG & EXISTING SUBMERSIBLE PUMP. 2.) RIH W/ 2 7/8" TBG, RODS AND PUMP. TO APPROXIMATELY 5500'.	
3.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING.	
<ul> <li>4.) RETURN WELL TO PRDUCTION.</li> <li>5.) (5 ½", 17# &amp; 20# LINER FROM 4873" – 11987". PERFORATIONS 11,972" – 11,985". OPEN HOLE SECTION 11,987" –</li> </ul>	
5.) (5 ½", 17# & 20# LINER FROM 4873' – 11987'. PERFORATIONS 11,972' – 1 12,018'.	1,985 : OPEN HOLE SECTION 11,987 -
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗓, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.	
SIGNATURETITLE_Sr. Well Operations S	upervisorDATE7/16/08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilre	s.com Telephone No.:432-687-0303
For State Use Only	JUL 2 2 2008
APPROVED BY: PETROLEUM ENGIN	JEER DATE
Conditions of Approval (if any):	