

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-26910 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit ✓	
8. Well Number 128 ✓	
9. OGRID Number 192463	
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3271'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

JUL 18 2004

HOBBS OCD

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/14/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 22 2008

Conditions of Approval, if any:

Myers Langlie Mattix #128

07/08/08

Notified NMOCD, Mark Whitaker. MIRU Basic rig #1703 and plugging equipment to lease. ND tubing head. NU BOP. Released packer. POOH w/ 2 $\frac{3}{8}$ " production string. RIH w/ 5 $\frac{1}{2}$ " HM tbg-set CIBP on production tubing. SDFN.

07/09/08

Notified NMODC, Buddy Hill. RU cementer and set CIBP @ 3,385'. Circulated 30 bbls 10# mud, pumped 25 sx C cmt 3,385 – 3,245'. PUH w/ tubing to 2,766' and pumped 25 sx C cmt 2,766 – 2,526'. PUH w/ tubing to 1,137' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,137'. POOH w/ tubing and WOC 3 hrs. RIH w/ tubing, tagged cmt @ 922'. PUH w/ tubing to 584' and pumped 25 sx C cmt @ 584'. POOH w/ tubing and SDFN. Will tag 07/10/08.

07/10/08

Crew to location. RIH w/ tubing and tagged cmt @ 430'. RU cementer. PUH w/ tubing @ 153', circulated 20 sx C cmt 153' to surface. POOH w/ tubing. ND BOP. Topped off 5 $\frac{1}{2}$ " w/ C cmt. RDMO to MLMU #234.

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