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Form 3160-5
JUN 27 2008

HOBBS OGD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5 Lease Serial No
ROW NM 93345

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Pronghorn SWD #1

9 API Well No
30-025-32735

10 Field and Pool, or Exploratory Area
SWD Yates, Seven River

11 County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other SWD

2 Name of Operator
COG Operating LLC

3a Address
550 W. Texas Ave., Suite 1300 Midland, TX 79701

3b Phone No. (include area code)
432-685-4332

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL & 1650 FEL
SEC. 24, T19S, R32E, UNIT B

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean out open-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	hole section of well.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/20/08 MI DDP. Move frac tank. Tie casing into flowback tank. Unload and rack 110 JTS 2 7/8 workstring. RU DDP. Leave well disposing. SDON.

05/21/08 ND wellhead. NU BOP, TOOHL LD 2 7/8 plastic coated tbg. Parted 80 JTS from surface, collar part, TOF @ 2494' KB, TIH with 5 3/4 overshot with a 3 21/32 grapple, Xover, bumper sub and 83 JTS TBG. Tag fish @ 2714' KB, work fish free, TOOHL LD 22 JTS P.C. TBG and AD - 1 PKR, TIH with 6 1/8 bit, bit sub, 6 - 3 1/2 drill collars, x-over and 86 JTS 2 7/8 workstring, bit @ 3012' KB, ready to break circulation in A.M., secure well. SDON

05/22/08 Break circulation @ 3012' K. TIH off pipe racks. Tag fill @ 3341' KB. RU power swivel, wash fill to 3496' KB. Clean out to 3508' KB, circulate hole clean. RD swivel and foam unit. TOOHL LD drill collars. TIH with 7 JTS. 2 7/8 workstring, csg scraper, 98 JTS 2 7/8. Tag TD @ 3508' KB. Pull up to first collar. Acidize well with 10,000 gals. 15% HCL, 8BPM 580 PSI, flush with 21 BBLS water, well on instant vacuum. TOOHL LD 2 7/8 workstring and csg scraper. Secure well, SDON.

05/23/08 TIH with new 10K arrowset 7" pkr. and 101 JTS. new 2 7/8" plastic coated tbg. Set pkr @ 3261' KB, load csg with 16 BBLS fresh water, pressure up to 600 PSI for 10 minutes, held good, Release pkr and pump 100 bbls pkr fluid. ND BOP. Reset pkr. Load casing with pkr fluid. Pressure up to 600 psi. Record on chart recorder for 45 minutes, start disposal. (4 minute division MIT test) RDMO.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kanicia Carrillo

Title Regulatory Analyst

Signature

Date

06/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

