

JUL 1 4 2002	
Submit 2 Copies To Appropriate District Office State of The Mexico Office District I Date Management And Autural Resources	Form C-103 October 25, 2007
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. / 30-025-26766
1301 W. Grand Ave . Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	V-3959
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Quay AQU State /
Type of Well:	8. Well Number #1 /
Yates Petroleum Corporation	9. OGRID Number 025575 /
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Cruz Delaware NE
4. Well Location	Citiz Delawaie ive
Unit Letter C_:_660_feet from the North line and 1980_feet from the West line Section 10 Township 23S Range 33E_NMPM_LeaCounty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OF OCT INSPECTION After P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tic downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
when all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a PAA location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Jole May TITLE	DATE 7-9-08
	PHONE:
	E 7-16-08