Submit 3 Copies To Appropriate District Office District   State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-35954  5. Indicate Type of Lease						
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name 30055						
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other LPG STORAGE WELL	8. Well Number 1						
2. Name of Operator	9. OGRID Number						
Western Refining Company, LP  3. Address of Operator	248440 10. Pool name or Wildcat						
PO Box 1345 Jal, NM 88252	Salado						
4. Well Location							
Unit Letter_M : 450 feet from the SOUTH line and							
Section 32 Township 23S Range 37E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA						
3313' - KB 3300' - GL							
Pit or Below-grade Tank Application or Closure							
Pit type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well	onstruction Material						
12. Check Appropriate Box to Indicate Nature of Notice,							
	•						
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR	ILLING OPNS. P AND A						
	IT JOB						
OTHER:  OTHER:  OTHER:  Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
The following activities are planned for Well No. 1:							
<ul> <li>Estimated Start Date February 25, 2008</li> <li>Pull the existing 3 ½" brine string and replace</li> <li>Remove the wellhead and repair or replace as necessary</li> <li>Complete a suite of casing evaluation logs on the final 7" cemented casing</li> <li>Run 3 ½" or 4 ½" tubing</li> </ul>							
<ul> <li>Complete a cavern sonar survey to determine the size of the cavern – If possible based on wellbore and well configuration</li> <li>Complete a Nitrogen – Brine Interface Mechanical Integrity Test to evaluate the integrity of the cavern, cemented casing, and wellhead</li> </ul>							
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- l or an (attached) alternative OCD-approved plan						
SIGNATURETITLE_Operations Manager	- Lonquist Field Service_DATE_02/19/2008_						
Type or print name Eric Busch E-mail address: eric@lonquist.com  For State Use Only	Telephone No. 713.559.9953						
APPROVED BY: TITLE FOC	DATE 7 24 6 8						

Office	iate District	State of New Mexico			Form C-103	
District 1 1625 N. French Dr., Hobbs, N.	NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
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District III 1000 Rio Brazos Rd., Aztec,	NM 87410	1220 South			STATE	
District IV 1220 S. St. Francis Dr., Santa 87505	Santa Fe, NM 8/505 20 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name of 30055	or Unit Agreement Name	
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Name of Operator  Western Refining Company, LP					9. OGRID Num 248440	ber
3. Address of Operator PO Box 1345 Jal, NM 8	•				10. Pool name o Salado	r Wildcat
4. Well Location						
Unit Letter_M				JTH line and		om theWESTline
Section 3	32 ************************************	Township 11. Elevation (Show w		Range 37E	NMPM	County LEA
Pit or Below-grade Tank Ap		3313' - KB 3300' - C		, KKD, K1, GK, eic		
	h to Groundwat	<del></del>	arest fresh w	vater well Dis	stance from nearest sur	face water
Pit Liner Thickness:	mil	Below-Grade Tank: Vo		<del></del>	onstruction Material	
12	. Check A	ppropriate Box to Ir	ndicate N	ature of Notice,	Report or Other	Data
NOTIC	E OE INIT	TENTION TO:		6116	BSEQUENT RE	DORT OF:
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- 170,861.05 bbls Total Storage Volume
- 04/24/2008
  - o Complete Nitrogen-Brine MIT
    - Test Results
      - Pressure Gradient 0.75 psi/ft
      - Minimum Detectable Leak Rate (MDLR) 204.04 bbls/year
      - Calculated Leak Rate (CLR) 80.61 bbls/year
    - Test successful MIT Report has been submitted to the NMOCD
- Final Sonar Survey submitted under separate cover
- Attached Schematic includes all pertinent data

I hereby certify that the information above is tru	ue and complete to the best of my knowleds	ge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .							
SIGNATURE	TITLE_Operations Manager	- Lonquist Field Service_DATE_07/14/2008_					
Type or print name Eric Busch E-ma	nail address: eric@lonquist.com	Telephone No. 713.559.9953					
APPROVED BY:  Conditions of Approval (if any)	TITLE FBC	DATE 7/34/08					
Conditions of Approval (if any)		<del></del>					