(February)	0-4 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OF RECOMPLETION REPORT AND LOG								FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007			
	(v				ETION R	EPORT	AND L	OG		5	Lease Serial No NM-02127B)
la Type		🗙 Oil Wa	Eliz Gas V	Vell Dry	Other					6		ee or Tribe Name
	of Operator) St				" L.	Plug Bao		Diff.Resvr,	7	. Unit or CA Age	reement Name and No
	<u>Resources</u>				aton					8	Lease Name and	
3 Addre	SS			· · · · · · · · · · · · · · · · · · ·		3a -	Phone No	. (include	area code,	,	LEA FEDERA API Well No	NL_UNIT_#21
<u>IWO We</u> Locati	est 2nd St	<u>reet, T</u>	<u>ulsa, OK</u> on clearly and	74103 in accordance w	th Fodowal a		(91	<u>8) 591</u>	-1971		30-025-375	525
At surf				12-20S-34E	πητεαετάτη	equiremei	nis)*			L_	Field and Pool, Lea Bone S .Sec, T, R, M.	prings
At top p	prod interval re	eported bel	^{ow} 874'F	NL & 785' I	WL						Survey or Area 12-20S-34E	
At total	depth 930	'FNL 8	1005' FW	IL						<u> </u>	County or Paris	
14. Date S	Spudded	15. Da	te T D Reach	ed		ate Comp	oleted				Elevations (DF	
1/20	1/07	2	26/07] D & A	•	X Read	y to Prod.			
	Depth MD	111		Plug Back T D	 MD	6/21/ 1111		1 20	Depth Brid		3670' GL	
	TVD	111	48'	-	TVD	1111		20	Берш ВПО	ge riug	g Set MD TVD	none
21 Туре	Electric & Oth	er Mechani	cal Logs Run	Submit copy of	each)	<u> </u>		22 W	as well cored	? [X		s (Subrut analysis)
	DL/DSN; DI								ns DST run	X	No Yes	(Submit report
23 Casing	g and Liner Red	cord (Repo	rt all strings s	et in well)				Di	rectional Sur	vey?		Yes (Submit copy)
Hole Size	Size/Grade	Wt (#ft)		1	Stage Cer		No of S	Sks &	Slurry V	ol.		
7.50"	13.375"	54.40#		1695'	Dept	th	Type of 17		(BBL)		Cement Top*	Amount Pulled
2.25"	9.625"	40.0#		5620'			115				surface	
3.75"	5.50"	17.0#	0'	11131'			136		·		<u>surface</u> 5956'	
24 Tubing	g Record											
Size	Depth Set (MD) D	acker Depth (M			0.001						
2.875"	9472		acker Depth (M.	D) Size	Depth Se	t (MD)	Packer D	Depth (MD)	Size		Depth Set (MD)	Packer Depth (MD)
25. Produ	cing Intervals				26. Perfo	ration Re	cord			L-	·····	_1
	Formation		Тор	Bottom	Pe	erforated Ir	nterval		Size	No). Holes	Perf Status
```	Bone Sprir	ngs	8190'	11049		977'-11		(	).40"		18	active
					<u>10584'-10938'</u> 9562'-10029'			0.40"			222	active
)					95	02 - 10	029	(	).40"		312	active
)		{						1				
) ) ))	Fracture, Treatr	nent, Ceme	ent Squeeze, E	tc.								
) ) ) 27. Acid, F	Depth Interval		ent Squeeze, E	tc.	·		Amount and	I Type of N	1aterial		·····	
2) 2) 27. Acid, I 109	Depth Interval 08' - 11022		frac w	/245,500# p		00 bb1s		1 Type of N	laterial			
e) ) 27. Acid, F 109 105	Depth Interval 08' - 11022 84' - 10625'		frac w. acdz w.	/245,500# p /8168g wtr,	4000g ad	00 bbls cid	s_fld					
<ul> <li>)</li> <li>)</li> <li>27. Acid, F</li> <li>109</li> <li>105</li> <li>993</li> </ul>	Depth Interval 08' - 11022 84' - 10625' 31' - 10029'		frac w. acdz w. frac w.	/245,500# p /8168g wtr. /162 b 15%	4000g ac HCL, 223	00 bbls cid 7 b flo	s fld 1 & 109					
<ul> <li>)</li> <li>)</li> <li>27. Acid, F</li> <li>109</li> <li>105</li> <li>993</li> <li>95</li> </ul>	Depth Interval 08' - 11022' 84' - 10625' 31' - 10029' 62' - 9621'		frac w. acdz w. frac w.	/245,500# p /8168g wtr,	4000g ac HCL, 223	00 bbls cid 7 b flo	s fld 1 & 109			AC	CEPTED F	OR RECORD
<ul> <li>)</li> <li>)</li> <li>?)</li> <li>?)&lt;</li></ul>	Depth Interval 08' - 11022 84' - 10625' 81' - 10029' 62' - 9621' ion - Interval A Test	Hours	frac w. acdz w. frac w.	/245,500# p /8168g wtr, /162 b 15% /1900b fld Oil Gas	4000g ad HCL, 2233 & 201,330 Water	00 bbls cid 7 b flo	s fld d & 109 c		prop	AC(	lethod	
27. Acid, F 27. Acid, F 109 105 993 95 3. Product Produced 6/21/07 Thoke Izze	Depth Interval 08' - 11022' 84' - 10625' 31' - 10029' 62' - 9621' ion - Interval A Test Date 6/27/07 Tbg Press. Flwg	Hours Tested 24 Csg. Press.	frac w, acdz w, frac w, frac w, Test Production	/245,500# p /8168g wtr, /162 b 15% /1900b fld Oil Gas BBL Gas BBL Gas MCF	4000g ad HCL, 223, & 201,331 Water BBL 54 ' Water BBL	00 bbl: cid 7 b flc 0# prop	s fld 1 & 109 5	9,000# Gas	prop Prod		JUL 2	
) ) ) 27. Acid, F 109 105 993 95 993 95 Product Date First roduced 6/21/07 Choke ize Na	Depth Interval 08' - 11022' 84' - 10625' 31' - 10029' 62' - 9621' ion - Interval A Test Date 6/27/07 Tbg Press. Flwg SI 400	Hours Tested 24 Csg. Press.	frac w, acdz w, frac w, frac w, Test Production 24	/245,500# p         /8168g wtr.         /162 b 15%         /162 b 15%         /1900b fld         Oil       Gas         BBL       MCF         80       143         Oil       Gas	4000g ad HCL, 223, & 201,331 Water BBL 54 Water BBL	00 bbls cid 7 b flc 0# prop Oil Gravit Corr API Gas Oil	s fld d & 109 D	Gas Gravity Well State	prop Prod	uction N	JUL 2 JUL 2 JERRY	04ng2007
27. Acid, F 27. Acid, F 109 105 993 953. Product Date First roduced 6/21/07 Choke ize Na	Depth Interval 08' - 11022' 84' - 10625' 31' - 10029' 62' - 9621' ion - Interval A Test Date 6/27/07 Tbg Press. Flwg	Hours Tested 24 Csg. Press.	frac w, acdz w, frac w, frac w, Test Production 24	/245,500# p /8168g wtr, /162 b 15% /1900b fld Oil Gas BBL Gas BBL Gas MCF	4000g ad HCL, 223, & 201,331 Water BBL 54 ' Water BBL	00 bb1s cid 7 b f]c 0# proj 01 Gravit Corr API Gas Oil Ratio	s fld 1 & 109 22 88	Gas Gravity Well State	Prop Prod IS roducir	uction N	JUL 2 JUL 2 JERRY ETROLEUM	_{04ng} 2007

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Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	J		
on-Interval I	)	<b>.</b>	I							
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Flwg. SI	Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
n of Gas <i>(Sold</i>	l,used for j	fuel, vented, etc	:.)	··· <b>·····</b> ····························	sold					
of Porous Z	ones (Incl	ude Aquifers):								
important z	ones of po	months and an	itents the	ereof: Cor time too	red interva 1 open, fl	ls and all drill-stem owing and shut-in	31. Format	ion (Log) Markers		
on	Тор	Bottom	Descriptions, Contents, etc.			ntents, etc.	Name Top			
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								50+5		
									1 .	0150
							Wolfcamp	11050		
	ŀ									
	1									
remarks (inc	lude pluge	ung procedure)								
l had 1st	t sales	4/16/07 1	from t	he firs	st set o	of perfs.				
is when a	all per	ted zones	were	complet	ed and	producing.				
hich items ha	ve hee atta	whed hy star								
VMechanical	Loge (1 A	ull set read	s a cneck							
			ition			DST Report Other:	X Directio	nal Survey		
rtify that the	foregoing	and attached in	formatio	n is compl	ete and cor	Tect as determined for	om all availati	e records (see attached instructions)*		
				•			Regulato			
e print) R		Maxwell				1100		rv Fnnineer		
		<u> Maxwell</u>	1.		IIA			ry Engineer		
		<u> Maxwe11</u> <u> </u>	laxi	rel	1 <i>6</i>		7/2/07	ry Engineer		
	SI on-Interval I Test Date Tbg. Press. Flwg. SI n of Gas (Sola y of Porous Z important z cluding dept and recover on remarks (inc I had 1st is when a VMechanical	Five.       Press.         SI       Hours         on-Interval D       Test         Test       Hours         Date       Tested         Tbg. Press.       Csg.         Flwg.       SI         n of Gas (Sold, used for f)         / of Porous Zones (Incl         important zones of po         cluding depth interval         and recoveries         Dn       Top         Important zones of po         cluding depth interval         and recoveries         Dn       Top         Important zones of po         Important zones of	Fiwg.       Press.       Hr.         SI       Test       Hours       Test         Date       Tested       Production         Tbg. Press.       Csg.       24         Flwg.       SI       Press.       Hr.         n of Gas (Sold, used for fuel, vented, etc.       vof Porous Zones (Include Aquifers):         important zones of porosity and corcluding depth interval tested, cushic       and recoveries         on       Top       Bottom         Important zones of porosity and corcluding depth interval tested, cushic       and recoveries         on       Top       Bottom         Important zones of porosity and corcluding depth interval tested, cushic       and recoveries         Important zones of porosity and corcluding depth interval tested, cushic       and recoveries         Important zones of porosity and corcluding depth interval tested, cushic       and recoveries         Important zones       Important zones       Important zones         Important zones       Impo	Five.       Press.       Hr.       BBL         on-Interval D       Test       Hours       Test       Oil         Tate       Tested       Production       BBL         Tbg. Press.       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Press.       Hr.       BBL       MCF       BBL         on-Interval D         Test       Hours       Test       Production       BBL       Gas       BBL         Date       Tested       Production       BBL       Gas       BBL       MCF       BBL         Tbg. Press.       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Csg.       24       Oil       Gas       MCF       BBL       Gas: Oil       Ratio         Test       Hours       Test       Preduction       BBL       MCF       BBL       Oil       Gravity       Corr. API         Tbg. Press.       Csg.       Preduction       BBL       MCF       BBL       Gas       Oil       Gravity       Corr. API         Tbg. Press.       Csg.       Press.       Attribute       Ht.       BBL       MCF       BBL       Gas: Oil         Tbg. Press.       Csg.       Press.       Attribute       BBL       MCF       BBL       Gas: Oil         remarks (include for fuel, vented, etc.)       sold       sold       Vol Porous Zones (Include Aquifers):       immet tool open, flowing and shut-in         and recoveries       m       Top       Bottom       Descriptions, Contents, etc.         m       Top       Bottom       Descriptions, Contents, etc.       Immet and recoveries         m       Top       Bottom       Descriptions, Contents, etc.       Immet and recoveries         m       Top       Bottom       Descriptions, Contents, etc.       Immet and recoveries         m       Top       Bottom       Descriptions, Contents, etc.	The Press.       Case of BBL       Gas of BBL       Gas of BBL       Gas of BBL       Gas of BBL       Water BBL       Gas of BBL       Water BBL       Gas of Carvity       Gas of Carvi		

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	(* onno robin, page 2)



Samson Plaza Two West Second Street Tulsa, Oklahoma 74103-3103 USA 918/591-1791 Fax 918/591-1796



July 2, 2007

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240 ATTN: Donna Mull

## RE: **<u>REQUEST FOR CONFIDENTIALITY</u>** for

Lea Federal Unit #21 API# 30-025-37525

Dear Ms. Mull,

Please find enclosed the completion paperwork with logs and attachments for the referenced well. Samson Resources Company requests this information be held confidential for the maximum period allowed. Please contact me if you have any questions or need additional information. My contact information is (email) <u>kstaton@samson.com</u> or (telephone) (918) 591-1971.

Thank, you,

Kathy Staton Sr. Engineering Technician

Enclosures