

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other \_\_\_\_\_

2 Name of Operator

Pogo Producing Company

3 Address  
P. O. Box 10340, Midland, TX 797023a. Phone No (include area code)  
432-685-8100

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 990' FSL &amp; 1930' FWL, Section 21

At top prod. interval reported below same

At total depth same

14. Date Spudded  
02/22/0715. Date T D. Reached  
03/08/0716. Date Completed  
☐ D & A ☒ Ready to Prod 04/01/0718. Total Depth MD  
TVD 372219. Plug Back T.D.: MD  
TVD 367120. Depth Bridge Plug Set. MD  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DSN/SDL, DLL/MGRD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		1147		800 C		surface	
7-7/8	5-1/2	15.5		3722		1100 C		surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	3534							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg			3299-3501		18	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3299-3501	Acidz w/ 1500 gals 15% acid
	Frac w/ 120,000# 16/30 Brown + 40,000# 16/30 SLC

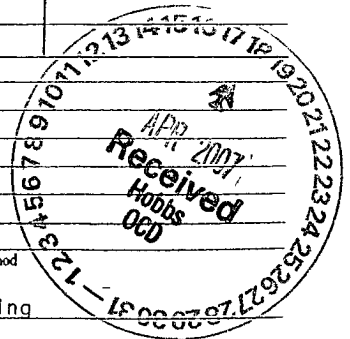
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/01/07	4/16	24	→	1	160	4	35.7		Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				160000		Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



K2



**POGO PRODUCING COMPANY**

*in 4/18/07  
out 4/18/06*

April 17, 2007

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, New Mexico 88221-1778

Re: C E Lamunyon #87  
Lea County, New Mexico

Gentlemen:

Enclosed please find logs and various documents relating to the captioned well. Pogo Producing Company respectfully requests the Bureau of Land Management to hold the logs and completion information confidential for a period of one (1) year from the date hereof or until otherwise notified by Pogo.

Thanking you in advance for your attention to our request. Should you have questions, please contact the undersigned at the letterhead address.

Sincerely,

POGO PRODUCING COMPANY

*Cathy Wright*

Cathy Wright  
Sr. Engineering Tech



Enclosures

cc: New Mexico Oil Conservation Division w/enclosures  
1625 N. French Drive  
Hobbs, New Mexico 88240