

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008			
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 15 2008 HOBBS OGD </div>		WELL API NO. 30-025-38571			
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name PEVEHOUSE 8			
2. Name of Operator LONE STAR OIL & GAS, INC.				8. Well No. 1			
3. Address of Operator P. O. BOX 2696 MIDLAND, TX 79702				9. Pool name or Wildcat WILDCAT DEVONIAN Morrow			
4. Well Location Unit Letter _____ P _____ 660 Feet From The _____ SOUTH _____ Line and _____ 900 Feet From The _____ EAST _____ Line Section 8 Township 24S Range 36E NMPM LEA County							
10. Date Spudded 12/31/07	11. Date T.D. Reached 4/1/08	12. Date Rig Released 4/4/08	13. Date Completed (Ready to Produce) 6/20/08	14. Elevations (DF and RKB, RT, GR, etc.) 3409 RKB			
15. Total Measured Depth of Well 14553		16. Plug Back Measured Depth 12835		17. If Multiple Compl. How Many Zones?			
18. Producing Interval(s), of this completion - Top, Bottom, Name 12556-12586 (DEVONIAN)				19. Was Directional Survey Made NO			
20. Type Electric and Other Logs Run CBL				20. Was Well Cored NO			
22. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48/54.5	540	17 1/2	450 CL C			
9 5/8	40	5475	12 1/4	2450 CL C			
23. LINER RECORD			24. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	4976	10653	1620 CL H		2 3/8	12610	12435
5	10216	13000	400 CL H				
25. Perforation record (interval, size, and number) 12556-12586 (4 SPF)				26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				12556-12586 ADICIZE W/1000 GAL 7 1/2% HCL			
				FLUSH W/3000 GAL KCL			
27. PRODUCTION							
Date First Production 4/30/08		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) PRODUCING		
Date of Test 6/24/08	Hours Tested 72	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 600	Water - Bbl. 0	Gas - Oil Ratio 4286
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 14	Gas - MCF 600	Water - Bbl 0	Oil Gravity - API - (Corr.) 43.7	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
29. List Attachments C102, C103, C104, LOG (log mailed under separate cover)							
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
31. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Linda Johnston</i>			Printed Name LINDA JOHNSTON		Title AGENT		Date 7/8/08
E-mail Address stateoilreports@satx.rr.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka/Morrow 12556	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 14450	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5626	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
22-26 E	XX	XX		XX

paragraph

1. Date: 7/21/2008	
2. Type of Well:	
Oil: <input type="checkbox"/>	Gas: <input checked="" type="checkbox"/>
3. County: LEA	

4. Operator		AP# NUMBER	
LONE STAR OIL & GAS INC		30 - 025 - 38571	
5. Address of Operator			
PO BOX 2696			
MIDLAND TX 79702			
6. Lease name or Unit Agreement Name			7. Well Number
PEVEHOUSE 8			# - 1
8. Well Location			
Unit Letter P	660	feet from the S	line and 900
Section 8	Township 24S	Range 36E	feet from the E line
9. Completion Date		11. Perfs	Top
6/20/2008		12556	12586
10. Name of Producing Formation(s)		12. Open Hole Casing shoe	Bottom
MORROW			12835
13. C-123 Filed		15. Name of Pool Requested or temporary Wildcat designation	
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		WILDCAT S243608P;MORROW (GAS)	
16. Remarks		Pool ID num	
NEW POOL		97702	

TO BE COMPLETED BY DISTRICT GEOLOGIST

17. Action taken	18. Pool Name	Pool ID num
NEW POOL	COOPER;MORROW, NORTH (GAS)	97702
<p>T 24 S, R 36 E</p> <p>Sec 8: S/2</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	
COOPER;MORROW, NORTH (GAS)	
22. Placed in Pool	23. By order number
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