Submit To Appropriate District Office State Lease - 6 copies								Form C-105 Revised June 10, 2003							
State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240								-	WELL API NO.						
District II								_	30-025-38660						
District III									5. Indicate Type of Lease STATE FEE X						
1000 Rio Brazos Rd., Aztec NM 87515 District IV 1220 S St Francis Dr., Santa Feigury Superson Starts Feigury Starts Feigury Superson Starts Feigury Starts F										State Oil & Gas Lease No. N/A					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1) 20							
1a. Type of Well:						,		-		7. Lease Name or Unit Agreement Name					
OIL WELL 🖾 GAS WELL 🗌 DRY 🗌 OTHER										Magnolia 36908					
b. Type of Completion NEW 🖄 WORK 🗌 DEEPEN 📋 PLUG 🗌 DIFF. WELL OVER BACK RESVR 🗌 OTHER															
2. Name of Operator										8 Well No.					
Apache Corporation 873 /										001					
3. Address of Opera									9. Pool name or Wildcat House; Blinebry 73,230						
6120 S Yale Av	ve, S	uite 1500	Tulsa,	OK	74136	6-4224		<u> </u>				y	<u> </u>	230	
Unit Letter	E	. 16	50 F	eet Fro	omThe_	North	L	ine and 9	90		Feet F	rom The	, We	estLine	
Section	11		T	ownsh	up 203	S` I	Range	38E	N	MPM		Lea		County	
10. Date Spudded 05/06/2008	11. I 05/	Date T D Re 14/2008	ached	12. 06/	Date Co 13/20	mpl. (Ready to Prod.) 08		3. Elevations (584'	DF&	F& RKB, RT, GR, etc.)			14 Elev.	Casinghead	
15 Total Depth		16. Plug B	ack T.D		17. If	Multiple Compl. How	Many 18. Intervals			Rotary Tools			Cable T	`ools	
7297'		6530' R				NA		Drilled By	/	<u>X</u>	1				
19. Producing Inter 6048-6430' (Ho				op, Bo	ottom, Name					20 Was Directional Survey Made No					
21. Type Electric at DLL-MG, SGR	nd Oth	er Logs Run								22. Was We NO	ll Core	ed			
23.		,			CA	SING RECO	RD (R	eport all s	trir	igs set in	well)			
CASING SIZE	3		HT LB./F	Γ.		DEPTH SET HOLE SIZE				CEMENTIN		CORD	Al	MOUNT PULLED	
8-5/8"		24#			1610		12-1/4 7-7/8"	12-1/4"		800 sx / circ 1405 sx / circ					
5-1/2"		17#			7293		1-1/8			1405 SX / 0	JIC				
					·										
24.					LN	NER RECORD				25. TUBING R				DACKED CET	
SIZE ·	TOP		BOT	ГОМ		SACKS CEMENT				2-7/8" 6464			EI	PACKER SET	
									~	110		-0-1			
26. Perforation re	ecord (interval, size	, and num	ber)		L	27. A	CID, SHOT,	FR	ACTURE, C	EMEI	NT, SO	UEEZE,	ETC.	
26. Perforation re Blinebry: 6048	8-64	30' (2 JSF	^o F, 54 h	oles) - pro	ducing	DEPTI	H INTERVAL		AMOUNT	AND F	UND M	ATERIAI	_ USED	
Tubb: 6558-6844' (2 JSPF, 54 holes) - RBP (Drinkard: 6983-7102' (2 JSPF, 36 holes) - RB												ICI, 44Kgal SS-25 + 82K# 20/			
Drinkard: 6963-7102 (2 35FF, 36 holes				0165) - TUI @ 0300			6558-6844 6983-7102			2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/ 2Kgal 15%HCl, 32Kgal SS-35 + 46K# 20/					
										2Kgal 15	<u>%HC</u>	<i>i</i> , <u>32</u> r	gai 55	-35 + 46K# 20/40	
28		ı.	D	M	the d (E)			TION		Wall State	o (Dro	d or Sh	ut in)		
Date First Producti	on				Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing					
06/13/2008								LI	Car					Gas - Oil Ratio	
Date of Test 07/01/2008		rs Tested hours			e Size Prod'n For Test Period		Oil - B			207		'ater - B 146	01.	9000	
Flow Tubing Cas				alculated 24-		4- Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil C	ravıty - A	РІ - (Сопт.)	
Press			Hour Rate							L.		36.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test	Witness					
Sold Apache Corporation								tion							
30. List Attachmen Inclination Re	port,	C-102, C	-103, C	-104	(Log	s mailed 6/3/08)									
31 I hereby certi	fy tha	t the inform	ation sho	wn o	n both .	sides of this form a	s true an	d complete to	the	best of my k	nowle	edge an	d belief		
ر Signature	Signature Acphin Mackay Printed Name Sophie Mackay Title Engineering Tech Date 07/03/2008														
E-mail Address		sophie.ma			ecorp.c			1		U	-				
	-				·- F · ·		-7	625		-			<u> </u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2898'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen	3695'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres	4289'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5595'	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T.			
T. Blinebry	6040'	T. Gr. Wash	T. Morrison	Τ.			
T.Tubb	6547'	T. Delaware Sand	T.Todilto	Τ.			
T. Drinkard	6881'	T. Bone Springs	T. Entrada	Τ.			
T. Abo	7145'	T. Rustler 1571'	T. Wingate	Τ.			
T. Wolfcamp		Т.	T. Chinle	Т.			
T. Penn		Τ.	T. Permian	Т.			
T. Cisco (Bough C)		T	T. Penn "A"	Т.			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				