

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: relative;"> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; font-weight: bold;">APR 08 2008</div> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; opacity: 0.5;">HOBBS OCL</div> </div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38723		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
				State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name Harris "2"			
2 Name of Operator Fasken Oil and Ranch, Ltd				8 Well No 1			
3 Address of Operator 303 W. Wall Ave, Suite 1800, Midland, TX 79701				9 Pool name or Wildcat Broncho, Wolfcamp			
4 Well Location Unit Letter <u>7</u> <u>660</u> Feet From The <u>South</u> Line and <u>595</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>							
10 Date Spudded 02/28/08	11 Date T.D. Reached 03/21/08	12 Date Compl. (Ready to Prod) Abandoned 3/23/08	13 Elevations (DF& RKB, RT, GR, etc) 3804 - GR	14 Elev Casinghead			
15. Total Depth 9775'	16. Plug Back T.D.	17 If Multiple Compl. How Many Zones? No	18 Intervals Drilled By	Rotary Tools 0-9775'	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name Not Applicable				20 Was Directional Survey Made No			
21. Type Electric and Other Logs Run			22 Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	412.88	17-1/2	525 sx C	286		
8-5/8	32	4518.90	12-1/4	1300 C + 250 Prem	171		
				Plus C			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
					None		
26 Perforation record (interval, size, and number) None			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____				
28 PRODUCTION							
Date First Production Not Applicable		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Plugged		Well Status (<i>Prod. or Shut-in</i>) Plugged			
Date of Test Not Applicable	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.		
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)					Test Witnessed By		
30. List Attachments C-102, Logs							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Gloria Holcomb</u>		Printed Name Gloria Holcomb		Title Engineering Tech.	Date 04/07/08		
E-mail Address <u>gloriah@forl.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3110</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3276</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3900</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4536</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>6017</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry <u>6886</u>	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7252</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard <u>7442</u>	T. Bone Springs	T. Entrada	T.
T. Abo <u>7925</u>	T. Townsend <u>9442</u>	T. Wingate	T.
T. Wolfcamp <u>9144</u>	T. Brownfield <u>9552</u>	T. Chinle	T.
T. Penn	T. Lela Barnes <u>9592</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800

MIDLAND, TEXAS 79701-5116

PHO (432) 687-1777

FAX (432) 687-1570

RECEIVED

APR 08 2008

HOBBS OCD

April 7, 2008

*In 4/8/08
Out 7/8/08*

State of New Mexico
Oil and Gas Conservation Division
1625 N. French Dr.
Hobbs, New Mexico 88240

Re: Harris "2" No. 1 Logs

Dear Sir:

Attached are a set of the logs run during drilling and completion of the Harris "2" No. 1 for which I am requesting confidentiality.

Sincerely,

Gloria Holcomb

Gloria Holcomb
Engineering Tech.