

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
8. Well Number 25
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>
2. Name of Operator Forest Oil Corporation
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado
4. Well Location Unit Letter: <u>M</u> feet from the <u>660</u> line and <u>South</u> feet and <u>990</u> from the <u>West</u> line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4097' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: A \_\_\_\_\_ of proposed completion or recompletion.

1) MIRUPU. POOH w/ downhole equipment as required.

2) Displace wellbore w/ heavy mud. Set cement plug bottom @ 543', top @ Surface.

3) Cut off casing. Install dry hole marker.

4) Remediate surface location as necessary.

THE OIL CONSERVATION DIVISION **MUST BE**  
NOTIFIED 24 HOURS PRIOR TO THE BEGINNING  
OF PLUGGING OPERATIONS

**DENIED**

**RECEIVED**

*See downhole drawing* JUL 23 2008

**HOBBS OCD**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

Cindy Bush

TITLE Sr. Regulatory Tech

DATE 7-22-08

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

JUL 24 2008

**Maljamar Grayburg Unit #25  
Proposed P & A Procedure  
July 2008**

- 1) MIRUPU. POOH w/ downhole equipment as required.
- 2) Displace wellbore w/ heavy mud. Set cement plug bottom @ 543', top @ surface.
- 3) Cut off casing. Install dry hole marker.
- 4) Remediate surface location as necessary.

RECEIVED  
JUL 22 2008  
HOBBS OIL

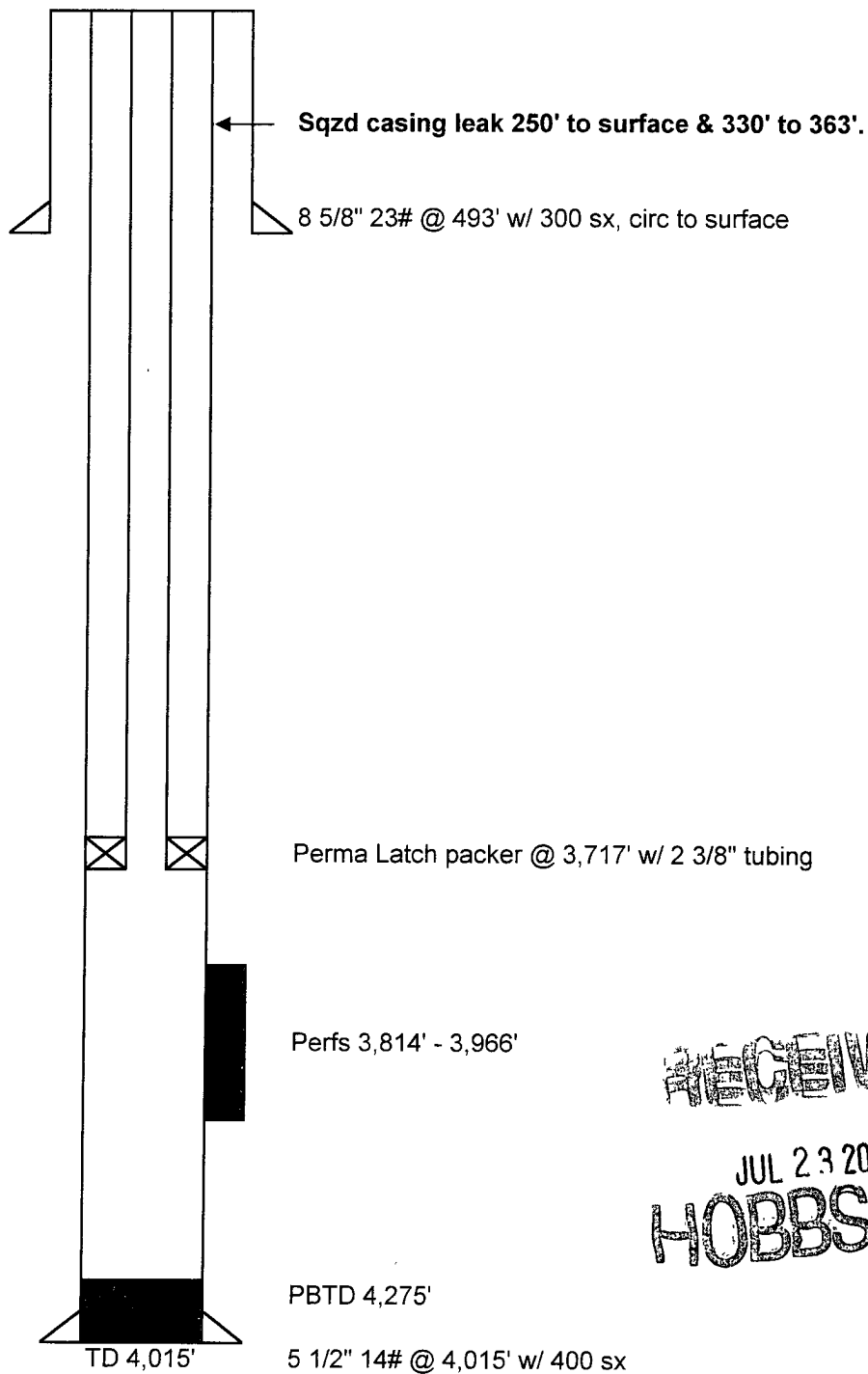
**Maljamar Grayburg Unit # 25**

660' FSL 990' FWL  
Sec 4 T17S R32E  
Lea County, NM

May-08

Gr Elev. 4,097'

**Perforations:**  
3,814' - 3,966'



RECEIVED  
JUL 23 2008  
HOBBS OCD

**Maljamar Grayburg Unit # 25**

660' FSL 990' FWL

Sec 4 T17S R32E

Lea County, NM

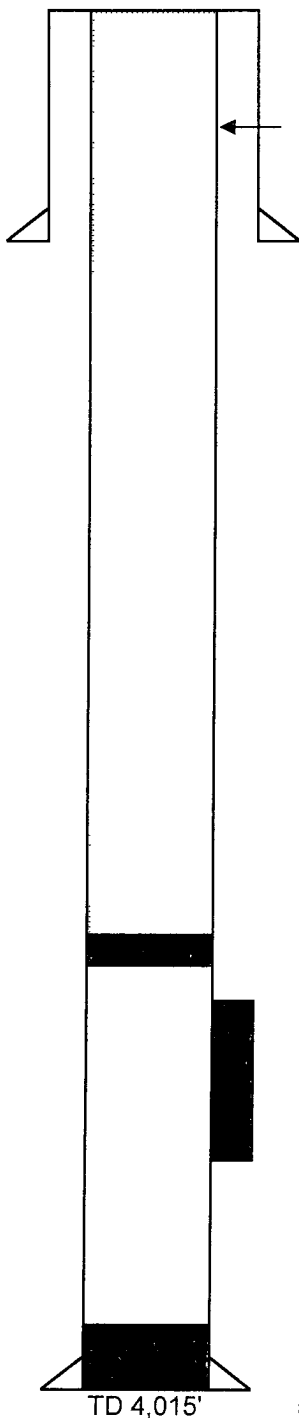
Jul-08

**PROPOSED P & A WELLBORE**

Gr Elev. 4,097'

**Perforations:**

3,814' - 3,966'



Cement plug top @ surface

*60' surface plug.*

Sqzd casing leak 250' to surface & 330' to 363'.

8 5/8" 23# @ 493' w/ 300 sx, circ to surface

*PERF & SQUELCE 50' in 50' out cement @ 493'*

Cement plug bottom @ 543'.

*TOP of SALT PLUG @ 500' - 100' or 255XS  
WHICHEVER GREATER.*

*BOS plug @ 1858' - 255XS or 100' WHICHEVER  
GREATER.*

Cement plug top @ 3,729'

Cement plug bottom @ 3,764'

CIBP @ 3,764'

Perfs 3,814' - 3,966'

**RECEIVED**

JUL 23 2008

**HOBBS OIL**

PBTD 4,275'

5 1/2" 14# @ 4,015' w/ 400 sx