

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87412

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20483

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

303378

7. Lease Name or Unit Agreement Name

CHAVEROO SAN ANDRES UNIT

8. Well Number

CSU # 003

9. OGRID Number

164557

10. Pool name or Wildcat

CHAVEROO SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTION

2. Name of Operator

RIDGEWAY ARIZONA OIL CORPORATION

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter I : 1650 feet from the SOUTH line and 990 feet from the EAST lineSection 34 Township 7S Range 32E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4483' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 7/24/08. PERFORM REMEDIAL WORK AND REACTIVE WELL AS A PRODUCER.

1.) RU, POOH W/ RODS, PUMP & TBG.

2.) RIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL.

3.) RIH W/ NEW 2 3/8" J-55 TBG., ROD PUMP, NEW SUCKER RODS, NEW POLISH ROD & LINER, PUMPING "T" & STUFFING BOX.

4.) NIPPLE UP WELL HEAD. HANG WELL ON.

5.) RD, MOVE OFF PULLING.

(4 1/2", 10.5# CSG @ 4324', PERFS @ 4213'-4293')

*Initial production test! CCL 7/24/08*I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 7/21/08

Type or print name: Lawrence A. Spittler, Jr.

E-mail address: lspittler@enhancedoilres.com

Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

JUL 24 2008

Conditions of Approval (if any):