	i.
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Res	ources May 27, 2004 May 27, 2004
Disable H	20.025.02610
1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVIS	SION 5 11 5 CT
District III 1220 South St. Francis Di 1220 South St. Francis Di 1000 Rio Brazos Rd., Aztec, NM 87410	?////// STATE ☐ FEE 🕱 🗸
District IV Santa Re. INVISOTE 1937	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	5 1 25 420
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CROSSROADS SILURO DEV Ut	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION 🛛 🖊	304
2. Name of Operator	9. OGRID Number
EOR OPERATING COMPANY	257420
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056	10. Pool name or Wildcat CROSSROADS SILURO DEVONIAN
4. Well Location	
Unit LetterA : _660feet from the NORTH line and 660feet from the EASTline	
Section 27 Township 9S Range 3	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4027' GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of	or Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	DIAL WORK ALTERING CASING
	MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	IG/CEMENT JOB
OTHER:	R: MIT ← 🗖
13. Describe proposed or completed operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
or recompletion.	
TEST DATE: 7/15/06	
MECHANICAL INTERGRITY TEST.	
1 DITRITT TRUCK COMPTIONED (AUT) MEGITANICAL DISPLAN	TV #FC# #0 400 POV FOR 40 NO VIEW WITH A POV
1.) RU KILL TRUCK. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST TO 520 PSI FOR 50 MINUTES WITH 0 PSI LOSSES. TESTED GOOD.	
2.) RETURN WELL TO WATER INJECTION.	
(5 ½", 17 & 20# CSG @ 12,118', 9-5/8", 36 & 40# CSG @ 4668', PERFS 12,089'-12,095', 2 7/8" TBG, PKR SET @ 11,310')	
	RENILI
	21 - 22-08
I homely consider that the information of the infor	All J-FF
I hereby certify that the information above is true and complete to the best of my grade tank has been/will be constructed or closed according to NMOCD guidelines . a gener	
grade tank has been win be constructed or closed according to NATOCD guidennes [1], a gener	ar permit () or an (attached) afternative OCD-approved plan ().
SIGNATURETITLE_Sr. Well C	perations SupervisorDATE7/16/08
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303 For State Use Only	
APPROVED BY: TITLE	DATE
Conditions of Approval (if any):	DAIL

