

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-04244 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cooper <b>B</b>	✓
8. Well Number	8 ✓
9. OGRID Number	012024 ✓
10. Pool name or Wildcat	Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>12</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 3400 + 35' cement by bailer.
2. Run bond log to determine top of cement.
3. Circ. 9.5 mud laden fluid fr. 3350' to surface.
4. If TOC is below Top of Yates perf. at 2424' (50' below Top of Yates) and squeeze 25 sx. into squeeze holes leaving 50 sx. in csg.
5. If TOC is above Top of Yates set 200' plug inside 7" csg. fr. 2574 - 2374'. *9 3/8" Shoe WOC-TAG.*
6. Perf. 1350 - 50' below Top of Salt and squeeze 25 sx. outside 7" and leave 50 sx. inside 7". *- WOC-TAG.*
7. Perf 427' and circ. cement to surface leaving 7" full to surface.
8. 10 sx surface plug.
9. Cut off well head & clean up location.

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JUL 17 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Ronnie H. Westbrook*

TITLE Vice President

DATE 07/10/2008

Type or print name Ronnie H. Westbrook  
For State Use Only

E-mail address: ronnie@jhnc.org

Telephone No. (432)684-6631

APPROVED BY:

*Larry W. Hill*

OCD FIELD REPRESENTATIVE II/STAFF-MANAGER

TITLE

DATE

JUL 25 2008

Conditions of Approval (if any):

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR John H. Hendrix Corporation  
LEASENAME A Cooper 8

WELL # 8  
SECT 12 TWN 205 RNG 36E  
FROM 660 NSL 660 EWL  
TD: \_\_\_\_\_ FORMATION @ TD \_\_\_\_\_  
PBDT: \_\_\_\_\_ FORMATION @ PBDT \_\_\_\_\_

13' @ 377  
TOC surface

95' @ 374  
TOC 1700 est.

7' @ 3790  
TOC 1700 est.

TD 3790

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	1338	377	surface	Visual
INTMED 1	958	2374	1700	Est. by Calc.
INTMED 2				
PROD 7"	24	3790	2300	Est. by Calc.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3458 - 3467
INTMED 2			OPENHOLE	-
PROD				

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYID)	
YATES	2474
QUEEN	3258
GRAYBURG	3457
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
ORINKARD	
ABO	
WC	
PENH	
STRAWN	
ATOKA	
MORROW	
JOSS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	CIBP		3400
PLUG #2	YATES	75	2174-2474
PLUG #3	BRH	75	1050-1350
PLUG #4	surface	175	477-0
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

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