

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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JUL 21 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-10461
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>West</u> line. Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>182</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3322' GR</u>		9. OGRID Number <u>240974</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SEE ATTACHED -

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCGD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE: 1/28/2008

Type or print name KENT WILLIAMS E-mail address: Telephone No. (432)689-5200

For State Use Only

APPROVED BY: [Signature] OC FIELD REPRESENTATIVE / STAFF MANAGER DATE: JUL 25 2008

Conditions of Approval

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

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Langlie Mattix Penrose Sand Unit #182 – PXA Procedure

JUL 21 2008

HOBBS OCD

Estimated Start Date: 10/1/08

1. MIRU plugging company. NU 2000# min. BOP.
2. Release AD-1 pkr. POH and lay down 2-3/8" IPC tbg & pkr.
3. Plug 1 - Set CIBP at 3280'. Dump bail 10 sxs (35') cement on top of CIBP at 3280'-3245' (50% excess).
4. RIH w/ tbg to 3245'. WOC. Tag plug.
5. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
6. POH to 2440'.
7. Plug 2 - Spot 50 sx (250') cement from 2440'-2190' (0% excess). WOC. Tag plug.
8. Free point 7" csg. Cut and pull 7" csg (estimated cmt top is at 1250').
9. Plug 3 - Spot 50 sxs (150') cement from 50' below the 7" csg stub to 100' above the 7" csg stub (0% excess). WOC. Tag plug.
10. POH w/ tbg to 1250'.
11. Plug 4 - Spot 80 sxs (250') cement from 1250'-1000' (0% excess). WOC. Tag plug.
12. POH w/ tbg.
13. Perf 4 sqz holes in 8-5/8" csg at 440'.
14. Plug 5 - Spot 250 sxs (390') cement from 440'-50' (0% excess). WOC. Tag plug.
15. Spot 20 sxs (60') cement at surface (25% excess).
16. Cut off well head. Weld on dry hole marker. Clean location.

- Use Class "C" Cement

- Notify NMOCD 48 hrs. prior to commencing operation.

NMOCD-Hobbs (505-393-6161)

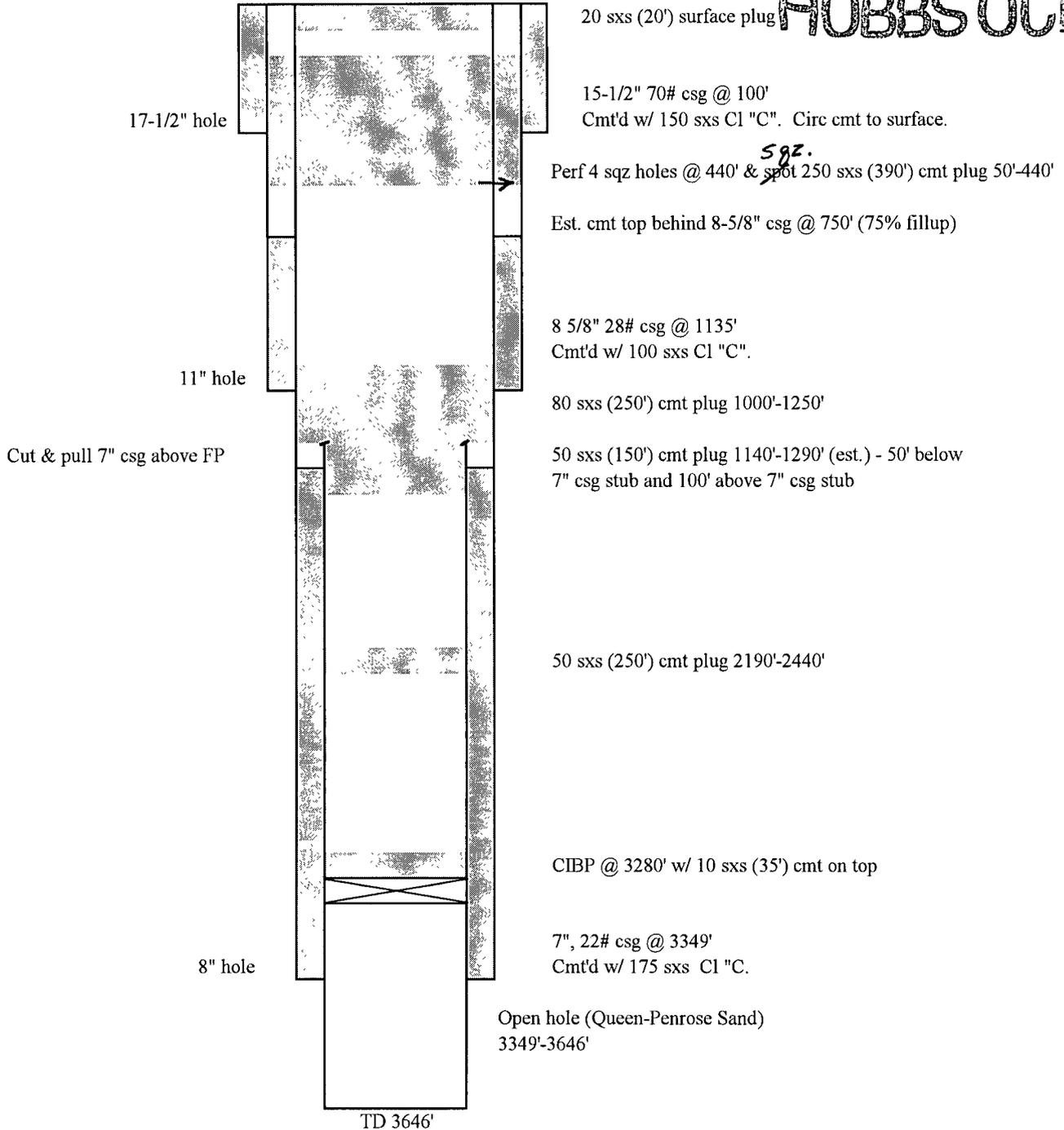
PROPOSED WELLBORE SCHEMATIC (AFTER PXA)

Well Name & No.:	<u>Langlie Mattix Penrose Sand Unit # 182</u>		
Field:	<u>Langlie Mattix (7Rivers/Queen/Grayburg)</u>		
Location:	<u>1980' FSL x 330' FWL, Sec. 26, Unit Letter L, T-22-S, R-37-E</u>		
County:	<u>Lea</u>	State:	<u>NM</u> API #: <u>30-025-10461</u>
GR Elev:	<u>3322.0</u>	Spud Date:	<u>04/10/39</u>
KB:	<u>unknown</u>	Drl Compl. Date:	<u>05/27/39</u>
KB Elev:		Initial Compl. Date:	<u>05/27/39</u>

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CURRENT WELLBORE SCHEMATIC

Well Name & No.:	<u>Langlie Mattix Penrose Sand Unit # 182</u>		
Field:	<u>Langlie Mattix (7Rivers/Queen/Grayburg)</u>		
Location:	<u>1980' FSL x 330' FWL, Sec. 26, Unit Letter L, T-22-S, R-37-E</u>		
County:	<u>Lea</u>	State: <u>NM</u>	API #: <u>30-025-10461</u>
GR Elev:	<u>3322.0</u>	Spud Date:	<u>04/10/39</u>
KB:	<u>unknown</u>	Drl Compl. Date:	<u>05/27/39</u>
KB Elev:		Initial Compl. Date:	<u>05/27/39</u>

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