

Submit 3 Copies To Appropriate
District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM
88210
District III
1000 Rio Brazos Rd, Aztec, NM
87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 21 2008

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS")		WELL API NO. 30-025-10461
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>West</u> line. Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>182</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GR		9. OGRID Number <u>240974</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat LANGLIE-MATTIX SR QN GRBG
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SEE ATTACHED -

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE: 1/28/2008

Type or print name KENT WILLIAMS E-mail address: _____ Telephone No. (432)689-5200

For State Use Only

APPROVED BY: Tony M. Lief
Conditions of Approval _____

OC FIELD REPRESENTATIVE W/STAFF MANAGER
TITLE _____

DATE JUL 25 2008

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

RECEIVED

Langlie Mattix Penrose Sand Unit #182 – PXA Procedure

JUL 21 2008

Estimated Start Date: 10/1/08

HOBBS OCD

1. MIRU plugging company. NU 2000# min. BOP.
2. Release AD-1 pkr. POH and lay down 2-3/8" IPC tbg & pkr.
3. Plug 1 - Set CIBP at 3280'. Dump bail 10 sxs (35') cement on top of CIBP at 3280'-3245' (50% excess).
4. RIH w/ tbg to 3245'. WOC. Tag plug.
5. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
6. POH to 2440'.
7. Plug 2 - Spot 50 sx (250') cement from 2440'-2190' (0% excess). WOC. Tag plug.
8. Free point 7" csg. Cut and pull 7" csg (estimated cmt top is at 1250').
9. Plug 3 - Spot 50 sxs (150') cement from 50' below the 7" csg stub to 100' above the 7" csg stub (0% excess). WOC. Tag plug.
10. POH w/ tbg to 1250'.
11. Plug 4 - Spot 80 sxs (250') cement from 1250'-1000' (0% excess). WOC. Tag plug.
12. POH w/ tbg.
13. Perf 4 sqz holes in 8-5/8" csg at 440'.
14. Plug 5 - Spot 250 sxs (390') cement from 440'-50' (0% excess). WOC. Tag plug.
15. Spot 20 sxs (60') cement at surface (25% excess).
16. Cut off well head. Weld on dry hole marker. Clean location.

- Use Class "C" Cement

- Notify NMOCD 48 hrs. prior to commencing operation.

NMOCD-Hobbs (505-393-6161)

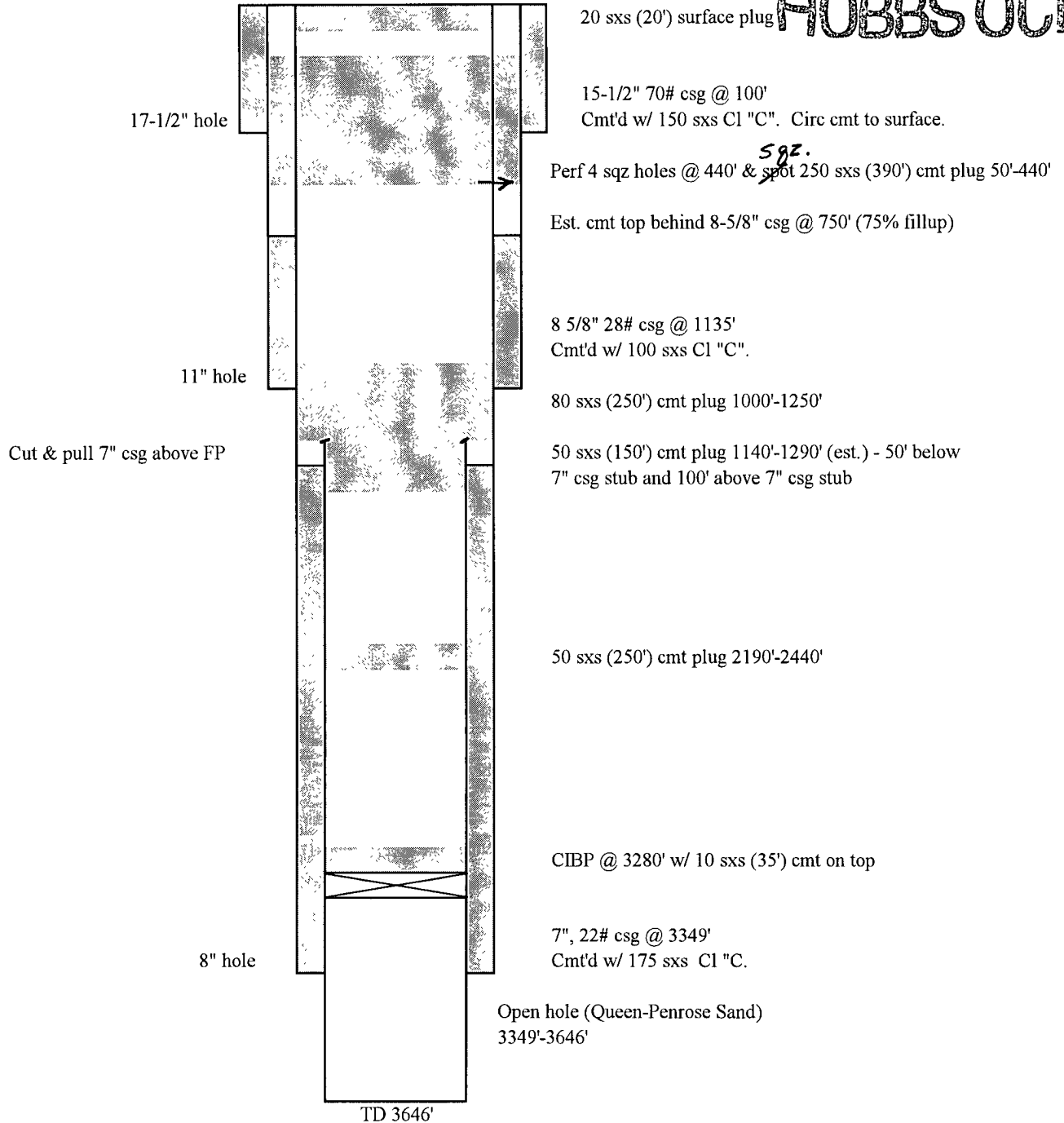
PROPOSED WELLBORE SCHEMATIC (AFTER PXA)

Well Name & No.:	Langlie Mattix Penrose Sand Unit # 182		
Field:	Langlie Mattix (7Rivers/Queen/Grayburg)		
Location:	1980' FSL x 330' FWL, Sec. 26, Unit Letter L, T-22-S, R-37-E		
County:	Lea	State:	NM API #: 30-025-10461
GR Elev:	3322.0	Spud Date:	04/10/39
KB:	unknown	Drl Compl. Date:	
KB Elev:		Initial Compl. Date:	05/27/39

RECEIVED

JUL 21 2008

HOBBS OCD



CURRENT WELLBORE SCHEMATIC

Well Name & No.:	<u>Langlie Mattix Penrose Sand Unit # 182</u>			
Field:	<u>Langlie Mattix (7Rivers/Queen/Grayburg)</u>			
Location:	<u>1980' FSL x 330' FWL, Sec. 26, Unit Letter L, T-22-S, R-37-E</u>			
County:	<u>Lea</u>	State:	<u>NM</u>	API #:
GR Elev:	<u>3322.0</u>			Spud Date:
KB:	<u>unknown</u>			<u>04/10/39</u>
KB Elev:			Drl Compl. Date:	
			Initial Compl. Date:	<u>05/27/39</u>

RECEIVED

JUL 21 2008

HOBBS OCD

