

Submit 3 Copies To Appropriate
District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd, Aztec, NM
87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 S St Francis Dr
Santa Fe, NM 87505

JUL 21 2008

WELL API NO. 30-025-11716
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WIMBERLY, WN
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat JAMAT-TAN-YATES-7 RIVER- (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line.
Section 23 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3090' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore
diagram of proposed completion or recompletion.

ESTIMATED START DATE: 9/2/08

1. MIRU plugging company. NU 2000# min. BOP.
2. RIH w/ tbg to 2320'. Tag plug.
3. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
4. POH with tbg.
5. Free point csg.
6. Cut and pull 9 5/8" csg at top of cement (approx. 1750').
7. RIH w/ tbg to 1850'
8. Plug 1 - Spot 250' cement from 1850'-1600' (130 sxs (0% excess)) WOC. Tag plug.
9. RIH w/ tbg to 307'.
10. Plug 2 - Circulate cmt to from 307' to surface (240 sxs (25% excess)).
11. Cut off well head. Weld on dry hole marker. Clean location.

-Use Class "C" Cement
-Notify appropriate agency 48 hrs. prior to commencing operation.
NMOCD-Hobbs (505-393-6161)

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

To 5 @ 800', 100' Plug.
850', WOC Tag.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached)
alternative OCD-approved plan ☐.

SIGNATURE Dusty Daves TITLE: ENGINEER DATE 7/11/2008

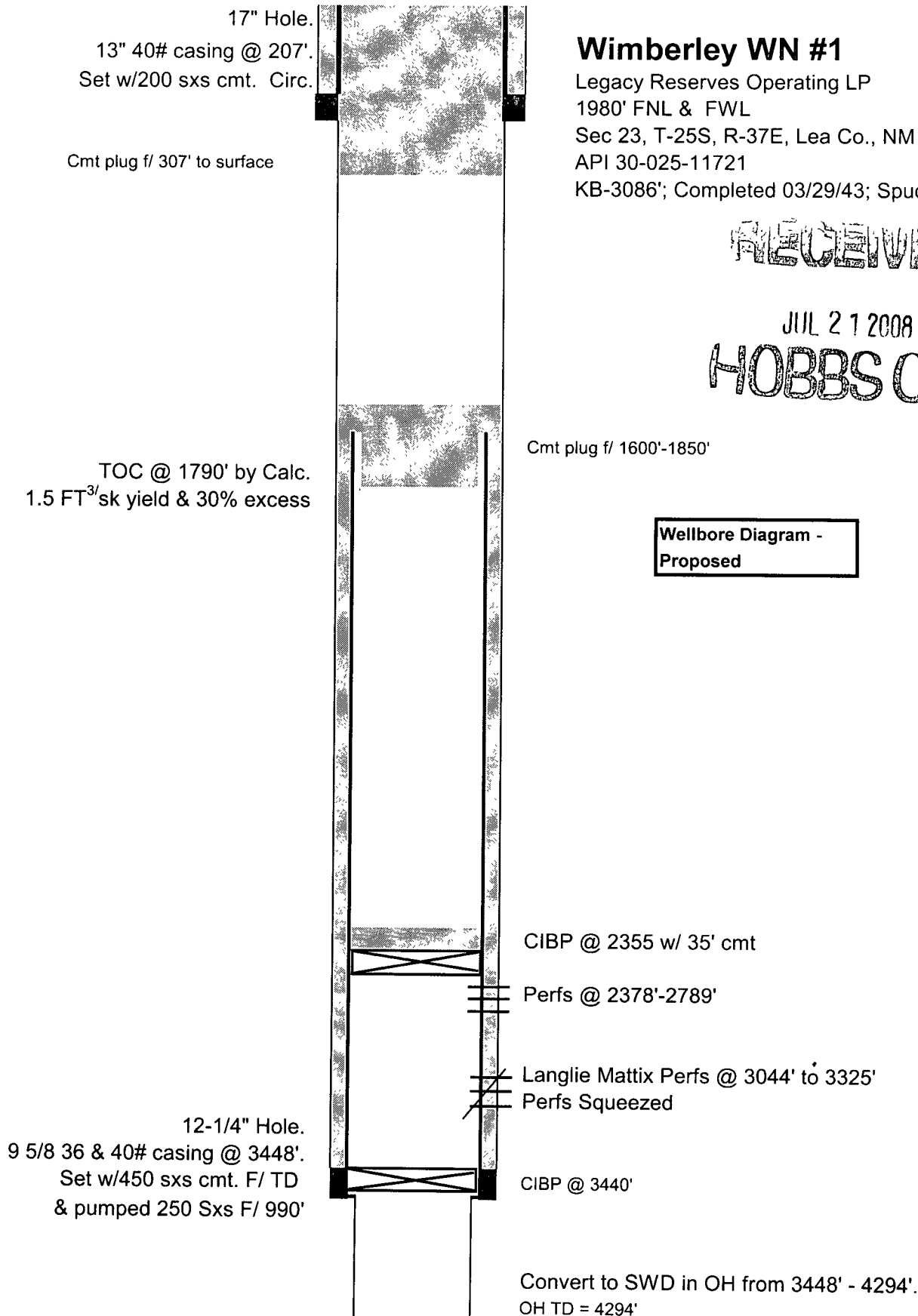
Type or print name DUSTY DAVES E-mail address: Telephone No. (432)689-5200
For State Use Only

APPROVED
BY: [Signature]
Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____

JUL 25 2008
DATE _____

WELLBORE SCHEMATIC



Wimberley WN #1

Legacy Reserves Operating LP

1980' FNL & FWL

Sec 23, T-25S, R-37E, Lea Co., NM

API 30-025-11721

KB-3086'; Completed 03/29/43; Spudded 02/01/43

RECEIVED

JUL 21 2008

HOBBS OCD

Cmt plug f/ 1600'-1850'

Wellbore Diagram -
Proposed

WELLBORE SCHEMATIC

17" Hole.
13" 40# casing @ 207'.
Set w/200 sxs cmt. Circ.

Wimberley WN #1

Legacy Reserves Operating LP
1980' FNL & FWL
Sec 23, T-25S, R-37E, Lea Co., NM
API 30-025-11721
KB-3086'
Spudded 02/01/43
Completed 03/29/43

TOC @ 1790' by Calc.
1.5 FT³/sk yield & 30% excess

Wellbore Diagram -
Existing

RECEIVED

JUL 21 2008
HOBBS OCD

12-1/4" Hole.
9 5/8 36 & 40# casing @ 3448'.
Set w/450 sxs cmt. F/ TD
& pumped 250 Sxs F/ 990'

CIBP @ 2355 w/ 35' cmt

Perfs @ 2378'-2789'

Langlie Mattix Perfs @ 3044' to 3325'
Perfs Squeezed

CIBP @ 3440'

Convert to SWD in OH from 3448' - 4294'.

OH TD = 4294'