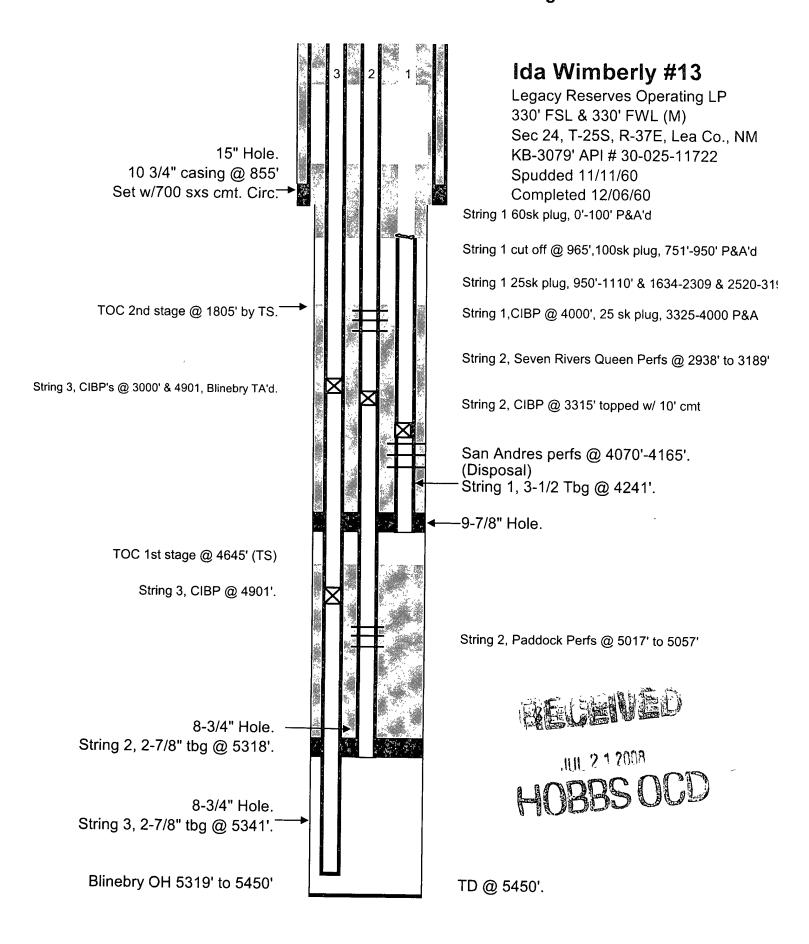
Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
1625 N French Dr , Hobbs, NM 88240 District II			May 27, 2004 WELL API NO. 30-025-11722	
1301 W Grand Ave , Artesia, NM 88210			5. Indicate Type of Lea	se
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM	1220 South St. Francis Dr. Santa Fe. NM-87505		STATE 🗌	FEE 🛛
87410	Santa Fig. NM 87505		6. State Oil & Gas Lea	se No.
District IV 1220 S St Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Name IDA WIMBERLEY		
PROPOSALS.)  1. Type of Well: Oil Well  Gas I	ype of Well: Oil Well Gas Well Other SALT WATER DISPOSAL		8. Well Number 13	
Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974	
J = 10011				
Address of Operator P.O. BOX 10848     MIDLAND, TX 79702			10. Pool name or Wildo SAN ANDRES	ngle Mattin
4. Well Location		•		- WI VD
Unit LetterM_:330	feet from theWEST_		30feet from theSC	DUTHline/
		nge 37E	NMPM LEA	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3079' DF  Pit or Below-grade Tank Application □ or Closure □				
Pit typeDepth to Groundwate		frooh water well	Dist.	_
water	Distance from fleares	i iresii water weii	Distance from nearest s	urface
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bt	ols; Construction Material	
12. Check Appropri	riate Box to Indicate N	ature of Notice,	Report or Other Data	а
NOTICE OF INTEN		1	EQUENT REPORT	
				OF: NG CASING
	ANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MUL	TIPLE COMPL	CASING/CEMENT		_
OTHER:		OTHER:		
13. Describe proposed or complete	ed operations. (Clearly sta	te all pertinent deta	ails, and give pertinent da	ates including
estimated date of starting any proposed work). SEE RULE 1103For Multiple Completions: Attach wellbore				
diagram of proposed completion or recompletion.  Estimated Start Date: 9/2/08  THE OIL CONSERVATION DIVISION MUST  BE NOTIFIED 24 HOURS PRIOR TO THE				Т
BEGINNING OF PLUGGING OPERATIONS				
MIRU plugging company.			-	
<ol> <li>String 2 – RU pump truck ar string (50% excess).</li> </ol>	nd establish injection rate.	Bullhead cement of	lown 2 7/8" tbg w/ 100 sx	ks to fill tbg
3. String 3 – RIH w/ 1" tbg to plug at 3000'. Circulate cement to surface (65 sxs (0% excess)).				
4. FOR Will 1 lbg.				
<ol> <li>Cut off well head. Weld on dry hole marker. Clean location.</li> <li>-Use Class "C" Cement</li> </ol>				
-Notify appropriate agency 48 hrs. prior to commencing operation.				
NMOCD-Hobbs (505-393-6	161)	g operation.		
I hereby cortify that the information of				
I hereby certify that the information above pit or below-grade tank has been/will be constalternative OCD-approved plan II.	/e is true and complete to t	the best of my know	wledge and belief. I furthe	er certify that any
alternative OCD-approved plan □.		wood gaidennes []	a general permit ∐ or an (a	ttached)
SIGNATURE DIKE DOWN	TITLE: ENGINEER	5	NTE 7/44/0000	
7		D/	ATE <u>7/11/2008</u>	
Type or print name DUSTY DAVE For State Use Only	S E-mail address:	Te	elephone No. (432)689-5	5200
APPRØVED	Title of the second		1:1	LoFesse
BY Carnet M. Lin	OC FIELD REPRESENTATIV	e u/stapp-marac	) U	L 2 5 2008
Conditions of Approval (if any):			DATE	

## **WELLBORE SCHEMATIC - Existing**



## WELLBORE SCHEMATIC - Proposed (After PA'd)

