

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.R. Philips "A" Gas Com
8. Well Number 2
9. OGRID Number 000873
10. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale Avenue, Suite 1500, Tulsa, Oklahoma 74136-4224	
4. Well Location Unit Letter B : 660' feet from the North line and 1,980' feet from the East line Section 31 Township 19-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582.3' GL	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT AND PROPOSED PLUGGED WELLBORE DIAGRAMS

8 5/8" surface csg set @ 1,229', circulated with 400 sx; 5 1/2" 15.5# production csg set @ 3,580' with 1,000 sx (circ), DV tool @ 1,975' perforations 3,404 - 3,564'

1. Set steel working pit, RU Basic plugging rig, NU BOP. POOH w/ production equipment as present
2. Set CIBP @ 3,354'. Circulate plugging mud, and pump 25 sx C cmt @ 3,354'
3. Pump 25 sx C cmt @ 2,480' (base of salt @ 2,380')
4. Pump 25 sx C cmt @ 2,025' (DV tool @ 1,975')
5. Pump 25 sx C cmt 1,284 - 1,184' WOC & TAG (surface casing shoe & top of salt plug) - If no record TOC
6. Pump 25 sx C cmt @ 400'
7. Circulate 10 sx C cmt 60' to surface
8. Cut off wellhead & anchors, install dry hole marker, backfill cellar.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative NMOC approved plan ☐.

SIGNATURE James F. Newman TITLE P&A Manager (Basic Energy Services) DATE 07/16/08

Type or print name James F. Newman P.E. E-mail address: James.Newman@BasicEnergyServices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: James F. Newman TITLE OC FIELD REPRESENTATIVE II/STAFF-MANAGER DATE JUL 25 2008

Conditions of Approval (if any):

CURRENT WELLBORE SKETCH
Apache Corporation



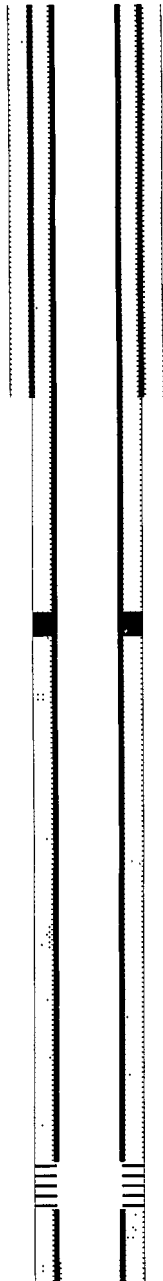
Date July 11, 2008

RKB @ _____
DF @ _____
GL @ 3,582'

Lease & Well No :
Legal Description :

J.R. Phillips "A" Com #2
Unit Letter B, 660' FNL & 1,980' FEL, Section 31,
T-19-S, R-31-E
Lea State New Mexico
Eumont Yates Seven Rivers Queen
6/30/1994
30-025-32531

County :
Field :
Date Spudded :
API Number
Status:



11" hole

Base Salt @ 1,230'
8-5/8" 24# csg @ 1,229' cmt'd w/ 400 sx, circ

DV tool @ 1,975'

Base Salt @ 2,380'

7-7/8" hole

open perforations
3,404 - 3,564'

5-1/2" 15.5# csg @ 3,580' (DV tool @ 1,975')
cmt'd w/ 600 sx in 1st stage & 400 sx in 2nd stage

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PROPOSED PLUGGED WELLBORE SKETCH
Apache Corporation



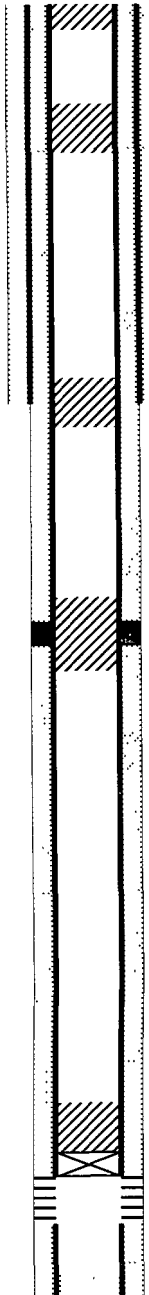
Date: July 11, 2008

RKB @ _____
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Lease & Well No. :
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J.R. Phillips "A" Com #2
 Unit Letter B, 660' FNL & 1,980' FEL, Section 31,
 T-19-S, R-31-E
 Lea State New Mexico
 Eumont Yates Seven Rivers Queen
 6/30/1994
 30-025-32531
PROPOSED PLUGGED

County
 Field :
 Date Spudded :
 API Number :
 Status:



Pump 10 sx C cmt 60' to surface

Pump 25 sx C cmt @ 400'

11" hole

Base Salt @ 1,230'
 8-5/8" 24# csg @ 1,229' cmt'd w/ 400 sx, circ

Pump 25 sx C cmt @ 1,284 - 1,184' WOC & TAG

DV tool @ 1,975'
Pump 25 sx C cmt @ 2,025'

Base Salt @ 2,380'
Pump 25 sx C cmt @ 2,480'

7-7/8" hole

Circulate plugging mud, pump 25 sx @ 3,354'
Set CIBP @ 3,354'

open perforations
 3,404 - 3,564'

5-1/2" 15.5# csg @ 3,580' (DV tool @ 1,975')
 cmt'd w/ 600 sx in 1st stage & 400 sx in 2nd stage

PROPOSED PLUGGING PROCEDURE

- 1) Set CIBP @ 3,354'
- 2) Circulate plugging mud, pump 25 sx @ 3,354'
- 3) Pump 25 sx C cmt @ 2,480'
- 4) Pump 25 sx C cmt @ 2,025'
- 5) Pump 25 sx C cmt @ 1,284 - 1,184' WOC & TAG
- 6) Pump 25 sx C cmt @ 400'
- 7) Pump 10 sx C cmt 60' to surface

Capacities

4 1/2" 9.5# csg:	10.960	ft/ft3	0.0912	ft3/ft
5 1/2" 15.5# csg:	7.483	ft/ft3	0.1336	ft3/ft
5 1/2" 17# csg	7.661	ft/ft3	0.1305	ft3/ft
7" 23# csg	4.524	ft/ft3	0.221	ft3/ft
7 5/8" 26 4# csg:	3.775	ft/ft3	0.2648	ft3/ft
8 5/8" 24# csg	2.797	ft/ft3	0.3575	ft3/ft
8 5/8" 28# csg	2.853	ft/ft3	0.3505	ft3/ft
10 3/4" 40.5# csg:	1.815	ft/ft3	0.5508	ft3/ft
7 1/8" openhole.	2.957	ft/ft3	0.3382	ft3/ft
8 1/4" openhole	2.395	ft/ft3	0.4176	ft3/ft
12 1/4" openhole	1.222	ft/ft3	0.8185	ft3/ft

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P&A Operations
P.O. Box 10451
Midland, Texas 79702
432-687-1994
Fax 687-0066


16 July 2008

New Mexico Oil Conservation Division
1625 French Drive
Hobbs, New Mexico 88240

re: Intent to P&A C103
Apache Corporation
J.R. Phillips "A" Gas Com #2
660 FNL & 1,980 FEL
Section 31, T-19-S, R-37-E
Lea County, New Mexico

Please find attached an Intent to P&A the referenced wellbore.

Thank you, please advise with questions or comments.


Jim Newman
P&A Manager
Basic Energy Services

Enclosure

C: Dianne Gilbreath, Apache Corporation

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