

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-11040 ✓ |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit ✓ |
| 8. Well Number 236 ✓ |
| 9. OGRID Number 192463 |
| 10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB ✓ |

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other ✓ | 7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit ✓ |
| 2. Name of Operator OXY USA WTP Limited Partnership ✓ | 8. Well Number 236 ✓ |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | 9. OGRID Number 192463 |
| 4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u> | 10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' | |

| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
|---|--|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OED Web Page under
Forms, www.enr.state.nm.us/oed/.

See Attachment

RECEIVED

JUL 24 2003

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/21/08
E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 25 2008

Conditions of Approval, if any:

Myers Langlie Mattix #236

07/11/08

MIRU Basic rig #1703 and plugging equipment to lease. Spot 170bbl steel work pit. Dug out cellar to 7 x 9 5/8" wellhead. ND wellhead, NU BOP. RIH w/ 108 jts 2 3/4" workstring, tagged CIBP/cmt @ 3,289'. SD for weekend.

07/14/08

RU cementer and circulated hole w/ 100 bbls 10# plugging mud. POOH w/ tubing. RIH w/ 8 jts tubing, 7" AD-1 packer, and 72 jts above packer. RIH w/ wireline to perforate, miss-run. POOH w/ wireline. RIH w/ wireline and perforated csg @ 2,895'. POOH w/ wireline. Bottom of tubing @ 2,641', packer @ 2,390'. Established rate of 3/4 BPM @ 1,750 psi and squeezed 50 sx C cmt @ 2,895', ISIP 1,275 psi. SI well, SDFN. Will tag in a.m.

07/15/08

PUH w/ packer to 810' (EOT @ 1,069'). Set packer. RIH w/ wireline, tagged cmt @ 2,650'. PUH and perforated csg @ 1,255', POOH w/ wireline. Established rate of 1 BPM @ 850 psi and squeezed 50 sx C cmt w/ 2% CaCl₂ @ 1,255', ISIP 600 psi. WOC 3 hrs and POOH w/ packer. RIH w/ packer to 30'. RIH w/ wireline, tagged cmt @ 1,050'. PUH and perforated csg @ 150', POOH w/ wireline. Established rate of 1 BPM @ 200 psi and squeezed 100 sx C cmt w/ 2% CaCl₂ @ 150'. Released packer and topped off 7" casing w/ cmt. POOH w/ tubing, washed up, RDMO.