

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 22 2008
HOBBS OCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-350000 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
2. Name of Operator Seely Oil Company ✓		6. State Oil & Gas Lease No. Federal LC-063645
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Queen Unit ✓
4. Well Location Unit Letter I: 1650' FSL & 330' FEL Section 13 Township 18S Range 33E NMPM Lea County ✓		8. Well Number # 110 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GL, 3989' RKB		9. OGRID Number 20497 ✓
10. Pool name or Wildcat EK-Yates-SR-Queen		

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/08 Isolated csg leaks from 1966' - 2847'.
3/13/08 Squeezed w/ 400 sxs Premium Plus w/ 2% CaCl.
3/17/08 Drilling out cmt. Casing still leaking.
3/20/08 Filed Sundry Notice to run & cmt 3 1/2" liner to 4300'. Approved by Mr. Chris Williams of the NMOCD on Mar. 26, 2008.
6/06/08 Ran 3 1/2" tbg to 4340'. Covered perms w/ sand & cemented w/ 220 sxs Premium Plus.
7/07/08 Drilled out cmt & circulated out sand.
7/11/08 Ran plastic lined Arrow-Set pkr & 132 jts of 2 1/16" IJ Slata lined tbg w/ pkr set @ 4301' RKB. Tested csg to 540 psi (chart enclosed) for 30 minutes.

Seely Oil Company respectfully requests permission to resume injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: David L. Henderson TITLE: Executive Vice President DATE: 07/16/08

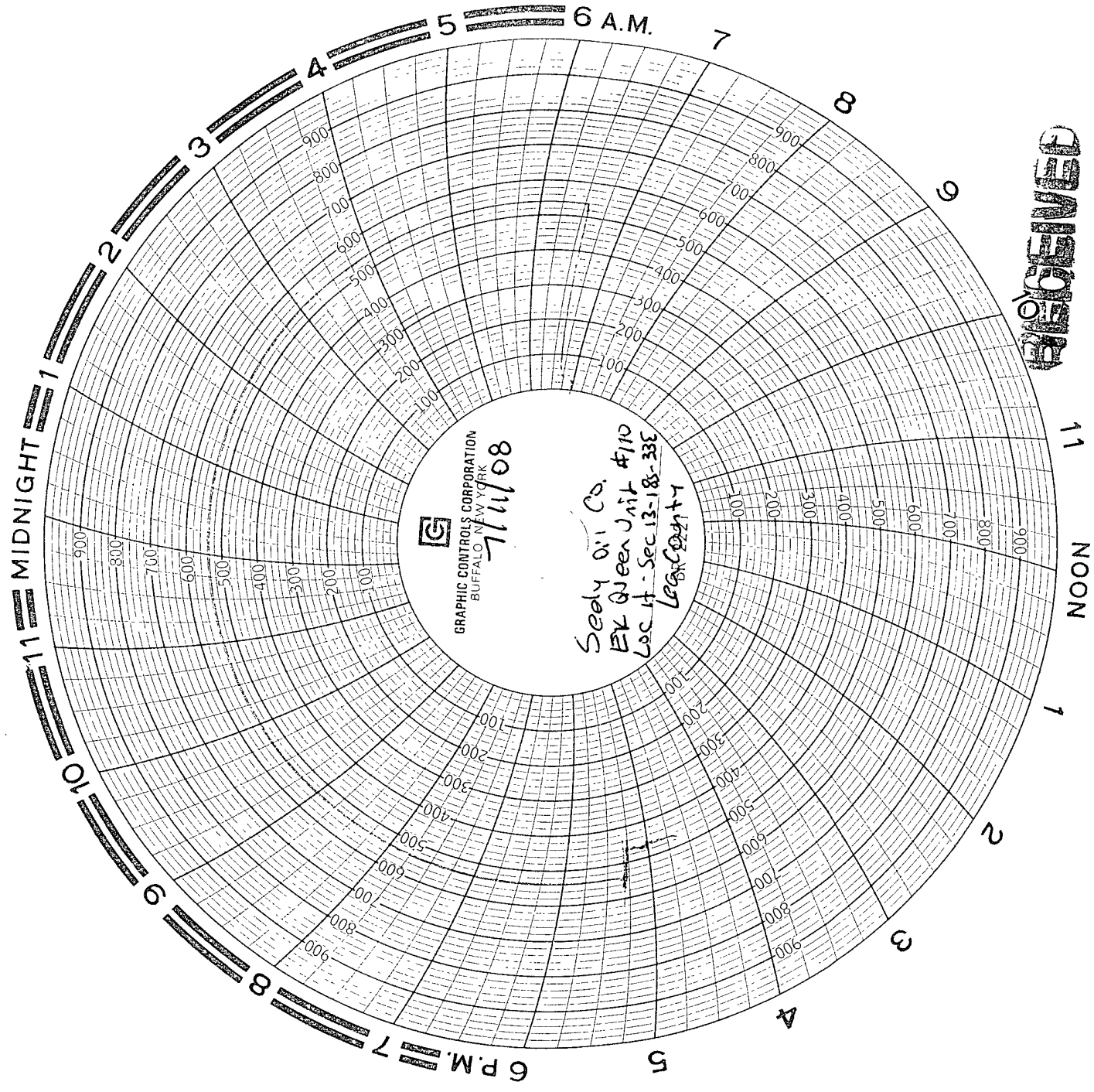
Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377

For State Use Only

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

DATE JUL 25 2008



RECEIVED

JUL 22 1988
HOBBSON