

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35954 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other LPG STORAGE WELL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Western Refining Company, LP ✓		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1345 Jal, NM 88252		7. Lease Name or Unit Agreement Name 30055 State LPG Storage ✓
4. Well Location Unit Letter <u>M</u> : <u>450</u> feet from the <u>SOUTH</u> line and <u>780</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313' - KB 3300' - GL		9. OGRID Number 248440 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following activities were completed on Well No. 1:

- 04/03/2008
 - Pull 2 7/8" Tubing
 - 1,798.63' - 2 7/8" Tubing, 6.50 #/ft, EUE
- 04/04/2008
 - Complete CIT (casing inspection) Log
 - See attached logs
- 04/06/2008
 - Cut Casing & Remove old wellhead
 - Stub 5 1/2" and 7" to above grade weld in & test
 - Install 9 5/8" w/ stub & A weld
 - Install B & C heads & slips
 - Test all to 3000psi
- 04/09/2008
 - Run 3 1/2" PH-6, 12.95 #/ft
- 04/15/2008
 - Finish running 3 1/2" PH-6 - 1820'
 - Cut 3 1/2" PH-6 @ 1807'
 - Test tree to 3000psi
- 04/18/2008
 - Run Sonar to 1750'
 - Sonar volume @ 1750' - 29,049.5 bbls
 - Cavern Volume verified by storage program
 - No volume changed due to the depth new tubing is set at
 - 201,013 bbls stored Volume - 2005
 - 85% of stored volume used to calculate Total Storage Volume

RECEIVED
JUL 18 2008
HOBBS OCD

- o 170,861.05 bbls Total Storage Volume
- 04/24/2008
 - o Complete Nitrogen-Brine MIT
 - Test Results
 - Pressure Gradient – 0.75 psi/ft
 - Minimum Detectable Leak Rate (MDLR) – 204.04 bbls/year
 - Calculated Leak Rate (CLR) – 80.61 bbls/year
 - Test successful – MIT Report has been submitted to the NMOCD
- Final Sonar Survey submitted under separate cover
- Attached Schematic includes all pertinent data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Operations Manager – Lonquist Field Service DATE 07/14/2008

Type or print name Eric Busch

E-mail address: eric@lonquist.com

Telephone No. 713.559.9953

For State Use Only

APPROVED BY:



OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

JUL 25 2008

Conditions of Approval (if any):

RECEIVED

JUL 12 2008

HOBBS OCD

RECEIVED

JUL 12 2008

HOBBS OCD

AUSTIN
3345 Bee Cave Road
Suite 201
Austin, Texas 78746 USA
Tel 512.732.9812
Fax 512.732.9816



HOUSTON
1001 McKinney
Suite 1445
Houston, Texas 77002 USA
Tel 713.559.9950
Fax 713.559.9959

July 15, 2008

Mr. Chris Williams
District Supervisor – NM OCD
1625 N. French Drive
Hobbs, New Mexico 88240

RE: Western Refining Company, LP – Well No. 1 (30-025-35954) Form C-103

Dear Mr. Williams:

Lonquist Field Service, LLC (LFS) has recently completed the workover and testing of Well No. 1, (API No. 30-025-35954), on April 24, 2008. This transmittal letter includes the following attachments:

- Form C-103
 - o (3) Copies to be submitted to District I Office

Please feel free to contact me (832-216-0785) or via email (eric@lonquist.com) if you have any questions.

Sincerely,

Eric Busch
Operations Manager

Cc: NM OCD – Mr. Carl Chavez, State Office
Ron Weaver – Western Refining, El Paso, TX
Ken Parker – Western Refining, Jal, NM
LFS – Project Files

RECEIVED

JUL 18 2008

HOBBS OCD

RECEIVED

JUL 18 2008

HOBBS OCD