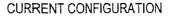
Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	ergy, Minerals and Natu		CLI ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM District II	WED	}	ELL API NO. 30-025-3658	81
1301 W. Grand Ave, Artesia, NM 88210	IL CONSERVATION	1.5	Indicate Type of Lease	,1
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	STATE STATE	EE 🗌
District IV	7003 Santa Fe, NM 87	6. 1	State Oil & Gas Lease N	10.
87505			VA-1991	
	PREPORTS ON WELLS	'''	Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F			Merle State U	Init
PROPOSALS.)	11 N O41	8.	Well Number	IIII
1. Type of Well: Oil Well Gas We	II 🖂 Other 📋		1	
2. Name of Operator		9. (OGRID Number	
Yates Petroleum Corporation 3. Address of Operator	,	10	025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 882	10	10.	Wildcat Penn	
4. Well Location				
	feet from the South	line and 1650	feet from the	East line
Section 13	Township 10S Rai	nge 34E NM	PM Lea Co	ounty
11. Ele	evation (Show whether DR,			
Pit or Below-grade Tank Application ☐ or Closure	4158'	GR		
		D' A		
Pit type Depth to Groundwater Pit Liner Thickness: mil Belo	_ Distance trom nearest tresh w. w-Grade Tank: Volume			
		bbls; Construc		
12. Check Appropri	riate Box to Indicate N	ature of Notice, Repo	ort or Other Data	
NOTICE OF INTENTI	ON TO:	SUBSEC	UENT REPORT (OF:
PERFORM REMEDIAL WORK PLUG	and abandon 🛚	REMEDIAL WORK	☐ ALTERIN	NG CASING □
	GE PLANS	COMMENCE DRILLING		. \square
PULL OR ALTER CASING MULTI	PLE COMPL	CASING/CEMENT JOE		
OTHER:	🗆	OTHER:		
 Describe proposed or completed ope of starting any proposed work). SEI or recompletion. 	erations. (Clearly state all page 1103. For Multiple 1103. For Multiple 1103.	pertinent details, and give the Completions: Attach v	pertinent dates, includi vellbore diagram of pro	ng estimated date posed completion
Yates Petroleum Corporation plans to plug ar	nd abandon this well as foll	ows:		
1. Set CIBP @ 9900'. Cap w/35' of cement.				
 Spot a 100' cement plug 7050-6950'. Spot 		-4168'. WOC and tag		
3. Spot a 100' cement plug 2100-2000'. Spo	at a 100' cement plug 455-3	55'. WOC and tag.		
4. Spot a 10 sack plug at surface.				
5. Install marker and clean location.		THE OIL CONSERVA	TION DIVISION MUST	
		BE NOTIFIED 24 HO	URS PRIOR TO THE GGING OPERATIONS	
NOTE: Yates Petroleum Corporation will us	e steel pits and`no earth pi	ts		
I hereby certify that the information above is	true and complete to the be	st of my knowledge and	belief I further certify the	at any nit or holow
grade tank has been/will be constructed or closed acco	ording to NMOCD guidelines], a general permit \square or an (attached) alternative OCD-a	approved plan .
SIGNATURE Ollison Lank	TITLE R	egulatory Compliance T	echnician DATE	7/14/08
Type or print name Allison Barton	F-mail address	_abarton@ypcnm.com	Tolonhana Na (5)	75) 740 1471
For State Use Only	E-man address:	avarron(wypenm.com	Telephone No(57	13) /48-14/1 11 2 5 2000
11-11	OIC Dieses		. · ·	, L Z U ZUUÖ
APPROVED BY: Conditions of Approval (if any):	TITLE	ACI SULEKAISON/CEM	EPAL MANAGDATE_	
Conditions of Aspproval (it ally).				

Well Name:	Merle State l	Jnit No. 1 Field	d:	
Location:	1250' FSL & 16	650' FEL Sec. 13-10S-3	4E Lea Co, NM	Size/Wt/G
GL: 4158'	_ Zero:	AGL:	KB:	13 3/8" 48# F
Spud Date:	3/29/04	Completi	on Date:	9 5/8" 36 & 4
Comments:				5 1/2" 17# J5

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
13 3/8" 48# H40	405'	
9 5/8" 36 & 40# J55 & NS110	4218'	
5 1/2" 17# J55, L80 & HCP110	12800'	



13 3/8" csg @ 405'. Cmtd w/ 400 sx. Cmt circ.

9 5/8" csg @ 4218'. Cmtd w/ 1590 sx. Cmt circ.

Bough perfs 9935-43

Strawn perfs 11214-36'

Atoka perfs 11571-75', 11580-87' TO BE SQUEEZED Atoka perfs 11728-40'

U. Atoka perfs 11905-10', 12-16', 18-27'

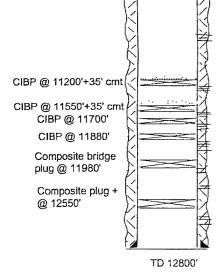
Middle Atoka perfs 12001-12' Lower Atoka perfs 12057-63'

Mississippian perfs 12586-12604', 12608-24', 12688-12700'

5 1/2" csg @ 12800'. Cmtd w/ 3935 sx. Cement circulated.

DATE: 3/8/06 MERLE1J

SKETCH NOT TO SCALE



Well Name:	Merle State L	<u>Jnit No 1</u> Field	l:	
Location:	1250' FSL & 16	550' FEL Sec. 13-10S-34	E Lea Co, NM	
GL: 4158'	Zero:	AGL:	KB:	
Spud Date:	3/29/04	Completic	on Date:	
Comments:				

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	405'		
9 5/8" 36 & 40# J55 & NS110	4218'		
5 1/2" 17# J55, L80 & HCP110	12800'		

CIBP @ 9900'+35' cmt CIBP @ 11200'+35' cmt CIBP @ 11550'+35' cmt CIBP @ 11700' CIBP @ 11880' Composite bridge plug @ 11980' Composite plug + @ 12550' TD 12800'

10 sx cement plug @ surface

PROPOSED CONFIGURATION

13 3/8" csg @ 405'. Cmtd w/ 400 sx. Cmt circ.

100' cement plug 2100'-2000'

100' cement plug 455'-355'

9 5/8" csg @ 4218'. Cmtd w/ 1590 sx. Cmt circ. 100' cement plug 4268'-4168'

100' cement plug 7050'-6950'

Bough perfs 9935-43

Strawn perfs 11214-36'

Atoka perfs 11571-75', 11580-87' TO BE SQUEEZED Atoka perfs 11728-40'

U. Atoka perfs 11905-10', 12-16', 18-27'

Middle Atoka perfs 12001-12' Lower Atoka perfs 12057-63'

Mississippian perfs 12586-12604', 12608-24', 12688-12700'

5 1/2" csg @ 12800'. Cmtd w/ 3935 sx. Cement circulated.

DATE: 6/27/06 MERLEIK