

Office

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410, 111 17 2008

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-38877

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Lovington 25

8. Well Number 1

9. OGRID Number

224400

10. Pool name or Wildcat

Wildcat Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Edge Petroleum Operating Company, Inc.

3. Address of Operator

1301 Travis Ste. 2000 Houston, TX 77002

4. Well Location

Unit Letter E : 1977 feet from the North line and 330 feet from the West line

Section 25 Township 16S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3848 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Intermediate Casing &amp; Cement

7-8-08 Run 9 5/8" 40# J-55 LTC csg. as follows: 1 jt. 9 5/8" csg. guide shoe, 1 jt. 9 5/8" csg., float collar & 103 jts 9 5/8" csg. Install turbolizers 10' up & 10' down 1<sup>st</sup> 2 jts., then regular bowspring every 4<sup>th</sup> jt. beginning w/ jt. #6, fill up every 20 jts. or more often when necessary due to floating or drag. Casing set @ 4413'. Spot 100 bbls 42 vis mud w/ starch to help control hole & slick up wall cake. Cemented lead w/ 1500 sks 50/50 POZ cmt. Wt. - 11.90, Yield- 2.49. Tail cmt. w/ 200 sks "C" Wt. - 14.80, Yield- 1.33. Bump plug w/ 500 over, plug did not hold, press. up to 500 & SI. Cement calculations based on fluid caliper + 12%, Circulate 250 sks ± to reclamation bins. NU BOP sec. B & test to 5000# for 30 min. WOC 37.5 hrs. total. Reduce hole size to 8 1/2" and resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Angela Lightner TITLE Consultant DATE 7-14-2008Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

## For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 25 2008

Conditions of Approval (if any):