

RECEIVED

Department of New Mexico
Oil, Gas, Minerals and Natural Resources

WELL API NO. 30-025-38303

38961

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
ENCORE "M" STATE /

8. Well Number 001 /

9. OGRID Number 189951 /

10. Pool name or Wildcat
WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator
ENCORE OPERATING, L.P.

3. Address of Operator
777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102

4. Well Location

Unit Letter A : 742 feet from the NORTH line and 1294 feet from the EAST line
Section 30 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3406

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type 115 Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14000 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/08 DRILL 12-1/4 HOLE F/3928' T/4040'. TD AT 4040' AT 11:30 PM CST 7-14-2008."

RUN 94 JTS 9-5/8 40# J-55 BTC CASING. CALLED NMOC D TALKED TO CINDY ABOUT CASING RUN AT 3:15 PM CST 7-15-2008. CIRCULATE CAPACITY. CALLED NMOC D AFTER HRS PHONE TALKED TO BUDDY ABOUT CEMENT JOB AT 8:45 PM CST 7-15-2008. CEMENT W/ 880 SX LEAD & 215 SX TAIL. PLUG DID NOT BUMP, FLOATS HELD. CIRCULATE 247 SX CEMENT TO PIT. TEST ANNULAR BOP 250# LOW AND 3500# HIGH. KELLY 250# LOW AND 2500# HIGH. BOP AND ALL VALVES AND CHOKE MANIFOLD TO 250# LOW AND 5000# HIGH. TEST CASING TO 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OC D-approved plan ☐.

SIGNATURE Ann Burdette Wiley TITLE REGULATORY MANAGER DATE 7/17/2008

Type or print name ANN BURDETTE WILEY E-mail address: awiley@encoreacq.com Telephone No. 817-877-9955

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 25 2008
Conditions of Approval (if any):