Submit 3 Copies To Appropriate District	State of New M	le xico		Form C-103
District I	State of New Mexico CLI N French Dr., Hobbs, Miss2400 OIL CONSERVATION DIVISION			May 27, 2004
1625 N French Dr., Hobbs, NM3882400	1625 N French Dr., Hobbs, NV888240		WELL API NO.	/
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	Strict II OLW Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		30-025-35955	
District III	or w. Grand Ave., Artesia, two 66210		5. Indicate Type of	
	Sonto Fo NM 97505		STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe NM 87505			6. State Oil & Gas	Lease No.
07505	NA THE TAX COMPANY TO THE			
1	ES AND REPORTS ON WELI		7. Lease Name or 1	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				100 01
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				LPG Storage
1. Type of Well: Oil Well G	as Well 🛛 Other LPG STOR	RAGE WELL	8. Well Number	2 _
2. Name of Operator			9. OGRID Number	
Western Refining Company, LP			248440	
3. Address of Operator			10. Pool name or V	Vildcat
PO Box 1345 Jal, NM 88252			Salado	
4. Well Location		•	-	
Unit Letter_M:	100feet from theSC	OUTH line and:	280feet from	theNORTH_line
Section 32	Township 23S	Range 37E	NMPM	County LEA
	11. Elevation (Show whether D			
	3313' – KB 3303' – GL	, , , , , ,		
Pit or Below-grade Tank Application or C	Closure 🗌			
Pit typeDepth to Groundwate	rDistance from nearest fresh	water well Dist	ance from nearest surfac	e water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Co	nstruction Material	
		,		\
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other L	Pata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REP	ORT OF:
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
 -	CHANGE PLANS	COMMENCE DRI		AND A
				/110// L
PULL OR ALTER CASING ☐	MULTIPLE COMPL	L CASING/CEMENT	FJOB II	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ∐	
OTHER:		OTHER:	_	
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OTHER: 13. Describe proposed or complet of starting any proposed work		OTHER: I pertinent details, and	l give pertinent dates	
OTHER: 13. Describe proposed or complete	ed operations. (Clearly state al	OTHER: I pertinent details, and	l give pertinent dates tach wellbore diagran	
OTHER: 13. Describe proposed or complet of starting any proposed work or recompletion.	ted operations. (Clearly state al.). SEE RULE 1103. For Multi	OTHER: I pertinent details, and	l give pertinent dates tach wellbore diagram	n of proposed completion
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- Test successful MIT Report has been submitted to the NMOCD
- Final Sonar Survey have been submitted under separated cover
- Attached Schematic includes all pertinent data

			e and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲.						
SIGNATURESTATEL_		TITLE_Operations Manager -	- Lonquist Field Service_DATE_07/10/2008_			
Type or print name Eric Busch	E-mail address:	eric@longuist.com	Telephone No. 713.559.9953			
APPROVED BY: Mus Wee	lleans	OC DISTRICT SUPERVISOR/G	ENERAL MANAGER JUL 2 9 2008			
Conditions of Approval (if any):						

AUSTIN
3345 Bee Cave Road
Suite 201
Austin, Texas 78746 USA
Tel 512 732 9812
Fax 512.732.9816



HOUSTON

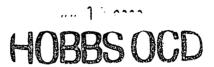
1001 McKinney Surte 1445 Houston, Texas 77002 USA Tel 713.559 9950 Fax 713 559.9959

HOBBS OCD

July 9, 2008

RECEVED

Mr. Chris Williams
District Supervisor – NM OCD
1625 N. French Drive
Hobbs, New Mexico 88240



RE: Western Refining Company, LP - Well No. 2 (30-025-35955) Form C-103

Dear Mr. Williams:

Lonquist Field Service, LLC (LFS) has recently completed the workover and testing of Well No. 2,(API No. 30-025-35955), on March 13, 2008. This transmittal letter includes the following attachments:

- Form C-103
 - o (3) Copies to be submitted to District I Office

Please feel free to contact me (832-216-0785) or via email (eric@lonquist.com) if you have any questions.

Sincerely,

Eric Busch Operations Manager HARRE ACT

Cc: NM OCD – Mr. Carl Chavez, State Office Ron Weaver – Western Refining, El Paso, TX Ken Parker – Western Refining, Jal, NM LFS – Project Files