

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISIONDISTRICT I
1625 N. French Ave., Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505DISTRICT II
130 W. and Ave. Santa Fe, NM 87505DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-07077
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 30
8 Well No.	111
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>
2 Name of Operator	Occidental Permian Ltd.
3 Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4 Well Location	Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> <u>330</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Plug back/Squeeze</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU RU. ND wellhead/NU BOP.
2. POOH w/tubing and injection packer.
3. RIH w/bit. Tag @4239'. Dump 8 five gal buckets of pea gravel down casing. Wait on gravel to fall. Tag gravel @4188'. Spot 3-1/2 gal of pea gravel down tubing. POOH w/bit.
4. RIH w/CICR set @4024'. RU HES cement trucks and squeeze perfs in 4-1/2" liner at 4170-82' w/200 sxs of cement. Sting out of retainer. Circulate out 41.5 sxs of cement. RD HES.
5. RIH w/bit & drill collars. Tag CICR @4024'. RU power swivel & stripper head. Drill on CICR @4027'. Drill cement from 4028 to 4185'. Circ hole clean. Test squeeze. Did not hold. RD power swivel and stripper head. POOH w/bit & drill collars.
6. RIH w/4-1/2" Arrowset 1-X packer set @4130'. Test below packer would not hold. POOH w/packer.
7. RIH w/bit & drill collars. Tag @4080'. RU power swivel & stripper head. Drill cement from 4180 to 4185'. Clean out pea gravel from 4185-4239' and clean out fill from 4239'-PBDT @4275'. Circ hole clean. RD power swivel & stripper head. *** see attached sheet for additional data **

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/24/08
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE _____ DATE JUL 29 2008

CONDITIONS OF APPROVAL IF ANY:

NHU 30-111

8. POOH w/bit & drill collars.
9. RIH w/4-1/2" packer set @4095'. RU acid truck and spot 5 bbl of 15% HCL acid to bottom of tail pipe @4247'. Reset packer @4185'. Break down perfs. RD acid truck. POOH w/packer. Tested OK.
10. RIH w/4-1/2" Hydraulic packer and 4-1/2" Arrowset 1-X injection packer on 121 jts of 2-7/8" Duoline tubing. Arrowset packer set @3996'. Isolation packer set @4125'.
11. ND BOP/NU C-prox injection tree.
12. Test casing to 650# for 30 minutes and chart for the NMOCD.
13. RDPU & RU. Clean location and return well to injection.

RUPU 06/20/08

RDPU 07/01/08

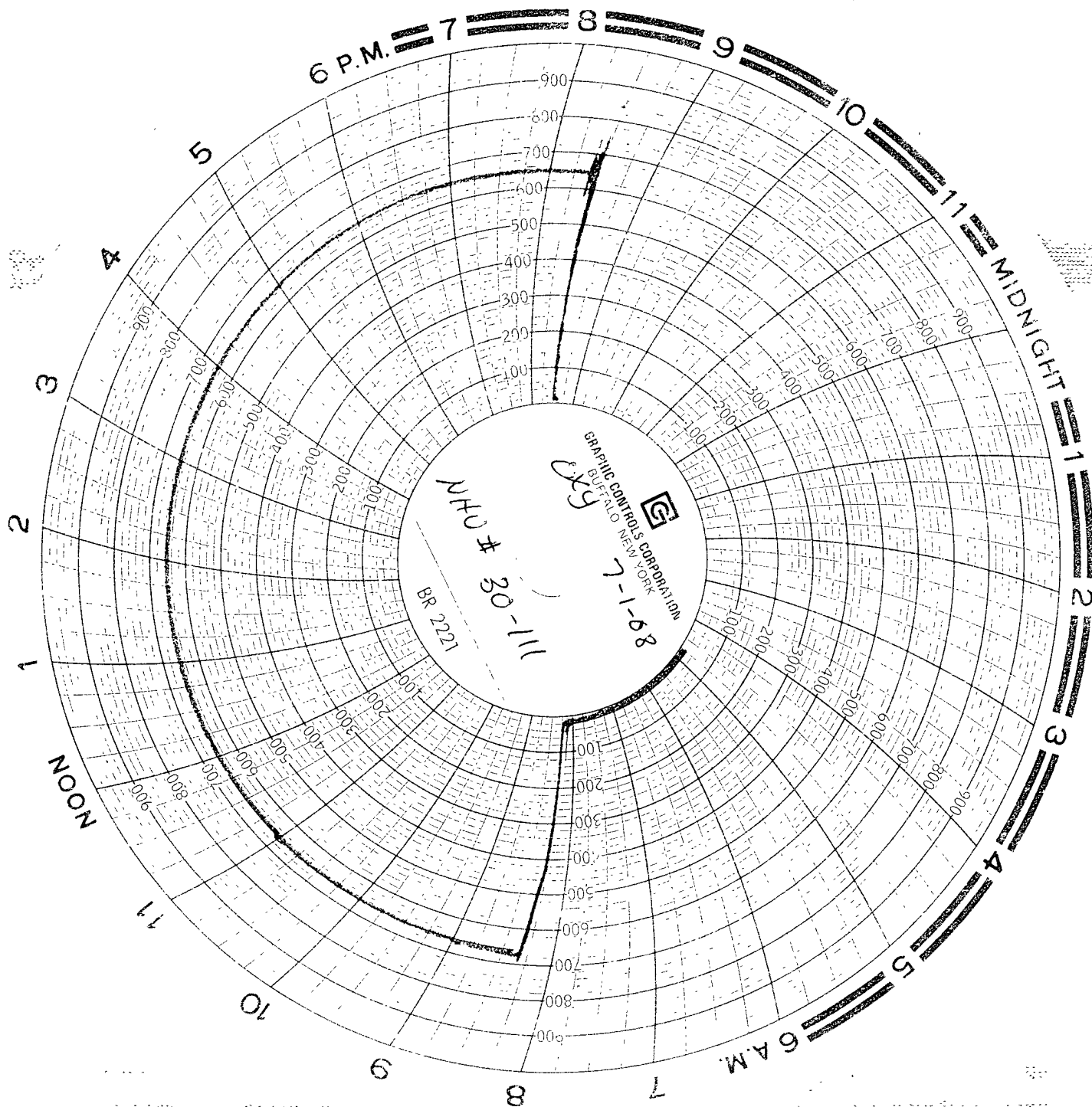


Chart run by Bill Humphrey
w/Smith Services
Rate chart recorder # 12517
Calibrated 4-30-08