## epartment Form C-103 Revised 5-27-2004

State of New Mexico
Energy Minerals and Natural Resources Department
ONSERVATION DIVISION

FILE IN TRIPLICATE

CONDITIONS OF APPROVAL IF ANY:

DISTRICT I 1625 N. French Dr , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07458
DISTRICT II	,IIII 28 2008 Santa Fe, NM 87303	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 8821		STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	UBBOULL	6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
	PPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 29
1. Type of Well.		8. Well No. 431
Oil Well X	Gas Well Other	
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		10.00 1 W11 (0.004)
3. Address of Operator	70222	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX  4. Well Location	19323	
	Fort Form The Co. d. 220 Fort	Facus The Co. Line
Unit Letter I . 2310	Feet From The South 330 Feet	From The East Line
Section 29	Township 18-S Range 38-E	NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GL	
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Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil	Below-Grade Tank: Volumebbls; Construction Mat	erial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPN	IS PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMEN	TUOR -
OTHER:	OTHER. Acidize well	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
<ol> <li>RUPU &amp; RU. ND wellhead/NU BOP.</li> <li>POOH w/ESP equipment.</li> </ol>		
3. RIH w/bit. Tag @4280'. POOH w/bit.		
4. Scanalog tubing out of hole.		
5. RIH w/treating packer set at 4053'. RU HES and acid treat well w/2000 gal of 15% PAD acid and 1000# of rock salt. Flush w/50 bbl of fresh		
water. RD HES.		
6. RU pump truck and pump scale squeeze. 7. POOH w/treating packer.		
8. Run back in hole w/ESP equipment on 129 jts of 2-7/8" tubing. Intake set @4050'.		
9. ND BOP/NU wellhead.		; ;
10. RDPU & RU. Clean location and	return well to production. RUPU 05/06/08	RD 05/13/08
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
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1100.007	TITLE Administrative A	
	hnson [9-mail address: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280
APPROVED BY Mus Williams OC DISTRICTLEUPERVISOR/GENERAL ANALOGE DATE		
APPROVED BY	Williams UC DISTRIME BUPERVISOR FOR	VERAL MANAGED DATE