

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07612

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 4

8. Well No. 53

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well

Oil Well ☐Gas Well ☐Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter M : 660 Feet From The South 660 Feet From The West Line
Section 4 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3603' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Clean out/OAP/Acid Treat/Log ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.

RUPU 06/10/08 RDPU 06/17/08

2. POOH w/tubing and injection packer.

3. RIHw/bit & drill collars. Tag @4166'. RU power swivel & stripper head. Clean out iron sulfide from 4166' to PBTD @4226'. Circulate hole clean. RD power swivel & stripper head. POOH w/bit & drill collars.

4. RU wireline & run CNL/GR/CCL log from 4226 to 3300'. RD wireline.

5. RU wireline & perforate well @4190-4200', 4207-4217'. RD wireline.

6. RIH w/PPI packer set @4104'. RU HES & acid treat well w/2400 gal of 15% HCL acid and 1200# rock salt block in 3 stages. Flush w/35 bbl of fresh water. RD HES. POOH w/PPI packer.

7. Run back in hole w/4-1/2" UNI VI injection packer set on 128 jts of 2-3/8" IPC tubing. Packer set @3896'.

8. Test casing to 520# for 30 minutes and chart for the NMOCD.

9. ND BOP/NU wellhead. 10. RDPU & RU. Clean location and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE

Administrative Associate

DATE

07/24/2008

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

JUL 29 2008

CONDITIONS OF APPROVAL IF ANY:

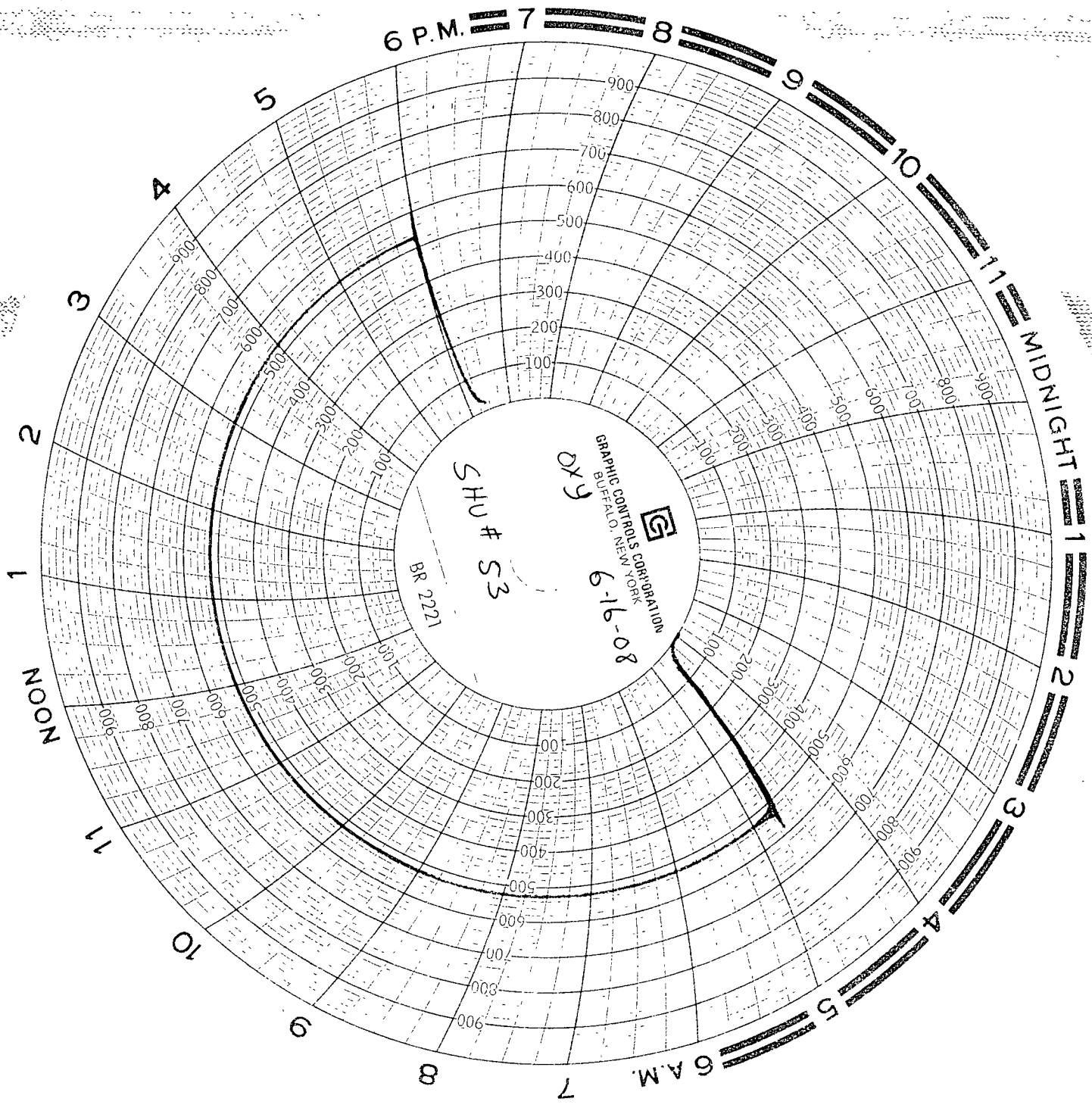


Chart run by Bill Humphrey w/
Smith Services
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