State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 89240 Santa Fe, NM 87505	WELL API NO. 30-025-26115
·	5 Indicate Type of Lease
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 JIII 2 8 2002	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, N. 1810	6. State Oil & Gas Lease No.
SUNDRY-NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 5
Type of Well: Oil Well Gas Well Other Injector	8. Well No. 120
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter C: 1272 Feet From The North Line and 1420 Feet From The West Line	
Section 5 Township 19-S Range	38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3620' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: Clean o	ut/OAP/Acid treat X-
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. ND wellhead/NU BOP. 2. POOH w/tubing and injection packer.	
3. RIH w/bit and drill collars to 4179'. RU power swivel & stripper head. Tag CICR @4179'. Drill thur fill. Tag cement @4204'. Could not go down further. RD power swivel & stripper head. POOH w/bit & drill collars. Worked to get past junk in hole. Found bottom part of cement retainer.	
4. RIH w/skirted bit and drill collars. RU power swivel & stripper head. Tag cement @4217'. Drill to 4265'. RD power swivel & stripper head. POOH w/bit & drill collars.	
5. RU wireline and perforate hole @4078-98', 4156-61', 4198-4207', 4210-17', 4210-23', 422	5-42' @2 JSPF. RD wireline.
6. RIH w/PPI packer. RU HES & acid treat well w/2000 gal of acid & 1000# of rock salt block	. RD HES. POOH w/treating packer.
7/ Run back in hole w/5-1/2" Uni VI packer set on 126 jts of 2-3/8" tubing. Packer set @3930'. 8. ND BOP/NU wellhead.	
9. Test casing to 540 PSI for 30 minutes and chart for the NMOCD. 10. RDPU & RU. Clean location and return to injection.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE Mendy Carbon TITLE Administrative Associate DATE 07/24/08	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy	
APPROVED BY	
CONDITIONS OF APPROVAL IF ANY:	
CONDITIONS OF AFFROVAL IF ANY:	• •

Chart run by Will Humphwey

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