

State of New Mexico
Oil and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCL

WELL API NO. 30-025-28980
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5
8. Well No. 183
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>E</u> : <u>2540</u> Feet From The <u>North</u> <u>1423</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3622'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>OAP/Clean out/Acid treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.
2. POOH w/ESP equipment. Tubing stuck. Work to get tubing unstuck and equipment out of hole.
3. RIH w/bit & string mill. Tag @4198'. POOH w/bit.
4. RIH w/RBP set @3880. Dump 1 sxs cement on top of RBP. Isolate leak 4' from surface.
5. RIH w/RBP set @255'. RIH w/tension packer and test casing from 20-255'. Held OK. POOH w/RBP.
6. RU HES and run CBL.
7. RIH w/RBP set @958'. Dump 100 bbl of sand on top.
8. RDPU & RU. Will come back to well.
9. RUPU & RU. NU BOP.
10. RIH w/tension packer set @522'. Tested casing. Found leak @330'. POOH w/tension packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/24/2008
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 29 2008

CONDITIONS OF APPROVAL IF ANY:

SHU 183

11. RU HES and spot 65 sxs cement from 300 to 330'. RD HES.
12. RIH w/bit & drill collars. RU power swivel & stripper head. Drill cement from 138'. Fell out @315'. Run bit to 371'. Casing tested OK. RD power swivel & stripper head. POOH w/bit & drill collars.
13. Circulate cement and sand off of RBP @742'. POOH w/RBP.
14. RIH w/tubing and tag CIBP @3874'.
15. RIH w/bit & drill collars. Tag fill @4198'. RU power swivel & stripper head. Drill from 4198-4286'. Circulate clean. RD power swivel & stripper head. POOH w/bit & drill collars.
16. RU wireline & perforate hole @4122-34', 4217-19', 4222-24', 4226-45'. RD wireline.
17. RIH w/RTTS packer set @4118'. Pump acid job w/3000 gal of acid & 2250# of rock salt. Flush w/fresh water. POOH w/RTTS packer.
18. Run back in hole w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4051'.
19. ND BOP/NU C-prox tree.
20. RDPU & RU. Clean location.
21. Return well to production.

RUPU 02/05/08

RDPU 03/24/08