State of New Mexico

inergy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICAT L CONSERVATION DIVISION 1220 South St. Francis Dr. WELL API NO. DISTRICT I 30-025-31423 1625 N French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 JIII 28 2008 5. Indicate Type of Lease DISTRICT II FEE STATE X 1301 W. Grand Ave, Artesia 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd Az 7 Lease Name or Unit Agreement Name DRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 4 1. Type of Well: 8. Well No 235 Oil Well Gas Well 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. Hobbs (G/SA) 10. Pool name or Wildcat 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The West Unit Letter K Feet From The South 2414 2160 NMPM County 19-S Range 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3622' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well

Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness ___ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS **PLUG & ABANDONMENT** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion X OTHER: OTHER: Squeeze/OAP/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/injection equipment. 2. Clean out to PBTD @4291'. 3. Set CICR @4120'. Squeeze perfs. From 4130-4260'. Test squeeze. 4. Perforate well. 5. Acid treat well w/3066 gal of 15% NEFE HCL acid. 6. Perform scale squeeze. . 7. Run back in hole/injection equipment. 8. Test casing and chart for the NMOCD. 9. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 07/23/2008 TYPE OR PRINT NAME Mendy A. mail address: mendy_johnson@oxy com TELEPHONE NO. 806-592-6280 OC DISTRICT SUPERVISOR/GENERAL MANAG For State Use Only APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY: